Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	UREAU OF LAND MANA		NMOCD		5. Lease Serial No.	
Do not use thi	NOTICES AND REPO	drill or to re	-enter an 🏻 🗀 🗀		NMLC029435B	T.7. N
abandoned we	II. Use form 3160-3 (AF	PD) for such p	oroposals.		6. If Indian, Allottee of	-
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agree NMNM134086	ment, Name and/or No.
Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth	ner: UNKNOWN OTH				8. Well Name and No. CEDAR LAKE FE	D CA 859H
Name of Operator APACHE CORPORATION	Contact: E-Mail: Emily.Foll				9. API Well No. 30-015-43248	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE SUITE 1000	3b. Phone No Ph: 432-8	o. (include area code) 8-1801		10. Field and Pool or E CEDAR LAKE; G	Exploratory Area SLORIETA-YESO
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description	n)			11. County or Parish,	State
Sec 8 T17S R31E NESE 1755	FSL 25FEL				EDDY COUNTY	COUNTY, NM
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			ТҮРЕ ОГ	ACTION		
□ Notice of Intent	☐ Acidize	Dee	pen	☐ Product	tion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	🗖 Нус	Iraulic Fracturing	Reclam	ation	☐ Well Integrity
Subsequent Report	□ Casing Repair	□ Nev	v Construction	□ Recomp	plete	☑ Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	g and Abandon	□ Tempor	rarily Abandon	ng
	Convert to Injection	Plu	g Back	☐ Water I	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f Apache PRODUCTION 09/20 per Frontier. Gas will be meas	ally or recomplete horizontally rk will be performed or provid operations. If the operation repandonment Notices must be final inspection. 16 - 12/30/16 on PAD 3	, give subsurface e the Bond No. o esults in a multip iled only after all	locations and measu n file with BLM/BIA le completion or reco requirements, includ	red and true vo Required su impletion in a ing reclamation	ertical depths of all pertin bsequent reports must be new interval, a Form 316 m, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once
PAD 30W PROD FLARE(2)PI						INSERVATION LA DISTRICT
CEDAR LAKE FEDERAL CA CEDAR LAKE FEDERAL CA	860H 30-015-43249 (NR 861H 30-015-43250 (NR 916H 30-015-40990 (CR 917H 30-015-40991 (CR	FE FED COM FE FED COM ROW FEDER ROW FEDER	60H) 61H) AL 16H) AL 17H)		NIM OIL CO ARTES	IA DISTRICT O 9 2017 ECEIVED
14. I hereby certify that the foregoing is	Electronic Submission #	#373723 verifie	d by the BLM Wel	l Information		
	For APACH Committed to AFMSS for	IE CORPORAT processing by	ON, sent to the (DEBORAH MCKI	Carlsbad NNEY on 04	/26/2017 ()	11
Name (Printed/Typed) EMILY FO	DLLIS	. <u></u>	Title REGUL	ATORY AN	ALYST /	
Signature (Electronic S	Submission)		Date 04/24/2	ACC	EPTED FOR F	RECORD
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE /	XII
			T	+	JUL 2 // 201	, 1 \//
Approved By	·	·	Title		ουι ε.) ζα	Date
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in th		Office	BUF	REAU OF LAND MANAI CARLSBAD FIELD OF	SEMENT !
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any p s to any matter w	erson knowingly and ithin its jurisdiction.	willfully to m	ake to any department or	agency of the United

Additional data for EC transaction #373723 that would not fit on the form

32. Additional remarks, continued

- Meter #T298
 See attachment for Flare Location
 Volumes are being reported to the BLM

Monthly Totals By Completion

Report Period: September 1, 2016 to January 1, 2017

PAD 30W

Completion SAP ID	Prop.#	Lease Cd./ Permit #	Prod Date	Pred Days	Gas Prcd	Gas Sa'es (Gas Energy	Gas Buy Rack G	Gas Fuei	Gas Frare (Gas Vent C	Gas Lift	Gas Shrink
CEDAR LK FED 859H			API: 300 OII - Proc	API; 3001543248000 Oll - Production - Esp	API; 30015432480000 Prop #: 02032501 Status: Producing OII - Production - Esp	32501 Status: f	roducing						
57907-1	02032501	LC: 315935; NMNM134086	12/2016	31	10,590.90	7,940.93	10,522.67	0.00	23.21	2,626.76	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	11/2016	29	9,856.69	7,166.32	9,496.47	0.00	0.00	2,690.38	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	10/2016	31	10,443.26	7,544.34	9,997.13	00:0	0.00	2,898.93	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	09/2016	30	10,630.43	5,128.70	6,908.51	00:00	0.00	5,501.73	0.00	0.00	0.00
CEDAR LK FED 860H			API: 300 Oil - Prod	API: 3001543249000 Oil • Production - Esp	API: 30015432490000 Prop #: 02032501 Status: Producing OII • Production - Esp	32501 Status: I	Producing						
57909-1	02032501	LC; 315935; NMNM134086	12/2016	3	12,381.97	9,283.85	12,302.20	0.00	27.14	3,070.98	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	11/2016	30	13,035.50	9,477.47	12,559.11	06.0	0.00	3,558.03	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	10/2016	31	13,764.11	9,943.36	13,176.12	00:0	0.00	3,820.76	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	09/2016	30	8,854.04	4,271.67	5,754.07	00.0	0.00	4,582.37	0.00	0.00	0.00
CEDAR LK FED 861H			API: 300	API: 30015432500000 Oil - Production - Esp	API: 30015432500000 Prop #: 02032501 Status: Producing Oil - Production - Esp	32501 Status: I	roducing						
57910-1	02032501	LC: NMNM134086; 315935	12/2016	33	17,435.23	13,072.72	17,322.90	0.00	38.21	4,324.30	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	11/2016	23	17,290.56	12,571.12	16,658.67	00:0	0.00	4,719.44	0.00	0.0	0.00
·	02032501	LC: NMNM134086; 315935	10/2016	31	20,441.94	14,767.50	19,568.67	000	0.00	5,674.44	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	09/2016	30	15,372.81	7,416.68	9,990.49	0.00	0.00	7,956.13	0.00	00:00	0.00
CEDAR LK FED 916H			API: 300 Oil - Proc	AP1: 30015409900000 Oil - Production - Esp	API: 30015409900000 Prop #: 02032501 Status: Producing Oil - Production - Esp	32501 Status: I	roducing						
55697-1	02032501	LC: NMNM134086; 315935	12/2016	=	3,262.44	2,446.14	3,241.42	00.00	7.15	809.15	0.00	0.00	00:00

Monthly Totals By Completion

Report Period: September 1, 2016 to January 1, 2017

Completion SAP II)	Prop.#	l ease Cd : Permit #	Prod Date	Prod Days	Gas Prod	Gas Su es	Gas Energy	Gas Buy Back	Gas Fuel	Gas Flare (Gas Ven!	Gas Lift	Gas Shrink
CEDAR LK FED 916H			API: 3001 Oil - Prod	API: 30015409900000 Oil - Production - Esp	0 Prop #: 020	Si	Producing						
	02032501	LC: 315935; NMNM134086	11/2016	28	8,015.02	5,827.33	7,722.11	0.00	0.00	2,187.69	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	10/2016	56	7,075.75	5,111.60	6,773.48	0.00	00:0	1,964.14	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	09/2016	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CEDAR LK FED 917H			API: 3001 Oil - Prod	API: 3001540991000C Oil - Production - Esp	0 Prop #: 020	API: 30015409910000 Prop #: 02032501 Slatus: Producing Oil - Production - Esp	Producing						
55698-1	02032501	LC: NMNM134086; 315935	12/2016	31	1,971.47	1,478.18	1,958.77	0.00	4.32	488.97	0.00	0.00	00:00
	02032501	LC: NMNM134086; 315935	11/2016	30	2,176.55	1,582.46	2,097.01	0.00	00'0	594.09	0.00	0.00	00.00
	02032501	LC: 315935; NMNM134086	10/2016	31	2,422.64	1,750.15	2,319.15	0.00	0.00	672.50	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	09/2016	8	2,409.11	1,162.29	1,565.64	0.00	0.00	1,246.83	0.00	0.00	0.00
CEDAR LK FED 918H			API: 3001 Oil - Prod	API; 30015409920000 Oil • Production • Esp	i0 Prop #: 020	Prop #: 02032501 Status: Producing	Producing						
55699-1	02032501	LC: NMNM134086; 315935	12/2016	ស	632.16	473.98	628.08	0.00	1.39	156.79	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	11/2016	30	3,378.97	2,456.69	3,255.49	0.00	00:0	922.29	0.00	0.00	0.00
	02032501	LC: 315935; NMNM134086	10/2016	31	3,476.15	2,511.21	3,327.66	0.00	0.00	964.94	0.00	0.00	0.00
	02032501	LC: NMNM134086; 315935	09/2016	8	3,626.64	1,749.69	2,356.88	0.00	0.00	1,876.95	0.00	0.00	0.00
			Report Totals:	Totals:	198,544.34	135,134.38	179,502.70	0.00	101.42	63,308,59	0.00	0.00	0.00