Do not us	UNITED STATI DEPARTMENT OF THE BUREAU OF LAND MAN RY NOTICES AND REP(e this form for proposals t i well. Use form 3160-3 (A)	MOCD Artesia	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM130854 6. If Indian, Allottee or Tribe Name						
SUBMIT	7. If Unit or CA/Agreement, Name and/or No. NMNM136617								
 Type of Well Oil Well Gas Well 	8. Well Name and No. COTTONBERRY 20 FEDERAL COM 2H								
2. Name of Operator CIMAREX ENERGY COM	9. API Well No. 30-015-43455-00-S1								
3a. Address 202 S CHEYENNE AVE S TULSA, OK 74103.4346	SUITE 1000	3b. Phone No. (include area co Ph: 432.620.1909	ode)	10. Field and Pool or Exploratory Area WC015G02S252715A-BONE SPRING					
4. Location of Well (Footage, S	11. County or Parish, State								
Sec 17 T25S R27E SWS	EDDY COUNT	Y, NM							
12. CHECK TH	E APPROPRIATE BOX(ES) TO INDICATE NATURE	OF NOTICE,	REPORT, OR OTH	HER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION							
☐ Notice of Intent	Acidize	Deepen Droduct		ion (Start/Resume)	U Water Shut-Off				
—	Alter Casing	🗖 Hydraulic Fracturii	1g 🗖 Reclam	ation	Well Integrity				
🛛 Subsequent Report	Casing Repair	New Construction	🗖 Recom	□ Recomplete					
Final Abandonment Notice	ce 🗖 Change Plans	Plug and Abandon	Tempor	arily Abandon	Venting and/or Flari ng				

NTB -

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

D Plug Back

U Water Disposal

Cimarex flared the volume of 4736 mcf from April 1st 2017 until June 30th 2017.

Convert to Injection

		NM OIL CONSERVATION ARTESIA DISTRICT AUG 09 2017 511811										
				R	RECEIVED						$ \Lambda $	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #381189 verified by the BLM Well Information System For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/16/2017 (17PP0688SE)												
Name (Printed/Typed)	AMITHY CRAWFORD	Title	REG	ULAT	RYA	ANAL	YST n r		EGOR	त्त्री /		
Signature	(Electronic Submission)	Date		3/2017			TEUT					
THIS SPACE FOR FEDERAL OR STATE OFFICE USEJUL 2020												
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Title	2				NOFVANI RLSBAD F		KEMENN ELCE	P		
	1 and Title 43 U.S.C. Section 1212, make it a crime for any p or fraudulent statements or representations as to any matter w				ullyt	o make	to any lepa	rtment o	r agency of t	he Unit	eli	
(Instructions on page 2)	BLM REVISED ** BLM REVISED ** BLM RI	EVISE	D ** B		evis	SED *	* BLM R	EVISE	D **	V		