Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 , 2018

1		Expires: January 31
	5.	Lease Serial No.
1		NMNM134867

	SUNDR	RY NOTI	CES AND	REPOR	ts on w	/ELLS
Dο	not use	this forn	n for prop	osals to di	rill or to r	e-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN	7	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well			8	. Well Name and No. HOSS 2/11 W2BC	SED COM 1H		
Oil Well Gas Well Oth							
Name of Operator MEWBOURNE OIL COMPAN	Contact: J, Y E-Mail: jlathan@mev	IAN 	9	9. API Well No. 30-015-44153-00-X1			
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. Ph: 575-39	(include area code) 3-5905	h	10. Field and Pool or Exploratory Area SALT DRAW TUROL Sage Wolfcans (ass)			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				1. County or Parish, S		
Sec 2 T25S R28E Lot 2 185Fl 32.165997 N Lat, 104.054863				EDDY COUNTY	, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICAT	ΓE NATURE OF	F NOTICE, RI	EPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION				
☐ Notice of Intent	☐ Acidize	□ Deep	en	☐ Production	(Start/Resume)	■ Water Shut-Of	f
Notice of Thiesit	☐ Alter Casing	☐ Hydi	raulic Fracturing	Reclamation	on	■ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomplet	te	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Temporari	ly Abandon	Drilling Operation	ns
	Convert to Injection	Plug	Back	☐ Water Disp	posal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 of following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator determined that the site is ready for final inspection. 07/23/2017 TD 6 1/8" hole @ 20624'. Ran 20584' of 4 1/2" 13.5# HCP110 csg. Drop 1 1/2" ball & set liner hanger w/3280#. Pushed w/100k# to test liner hanger. Drop standing valve & released from liner hanger w/6000#. Cmt w/600 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.48 yd. Plug down @ 9:30 P.M. 07/31/17. Set packer w/80k#. Released from liner. Displace 7" csg w/250 bbls BW. Circ 68 sks of cmt off of liner top the pits. Top of liner @ 10133'. **RECEIVED** **RECEIVED**							
14. I hereby certify that the foregoing is	Electronic Submission #38	NE OIL COM	PANY, sent to the	e Carlsbad			
Name (Printed/Typed) JACKIE L	ATHAN		Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic S	Submission) THIS SPACE FOR	PEPERA	Date 08/03/20			 	
	INIS SPACE PUR	N FEDERA	LORGIAIE				
_Approved By_ACCEPT	ED		OMAR ALC TitlePETROLE		Date 08/15/20		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductions.	uitable title to those rights in the sact operations thereon.	Office Carlsbad				-	
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crestatements or representations as to			willfully to make	to any department or	agency of the United	

Additional data for EC transaction #383619 that would not fit on the form

32. Additional remarks, continued

At 10:15 P.M. 07/31/17, tested liner top to 1500# for 30 minutes, held OK.

08/02/17 Rig released to move @ 2:00 P.M.

Bond on file: NM1693 nationwide & NMB000919