

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 25 2017 CONSERVATION DIVISION

1220 South St. Francis Dr.

RECEIVED Santa Fe, NM 87505

WELL API NO.

30-015-43880

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Devon 12/1 W2PI Fee Com

8. Well Number 1H

9. OGRID Number

14744

10. Pool name or Wildcat
Purple Sage; Wolfcamp (Gas) 98220

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Mewbourne Oil Company

3. Address of Operator

PO Box 5270, Hobbs NM 88240

4. Well Location

Unit Letter A : 200 feet from the North line and 450 feet from the East lineSection 13 Township 25S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3060' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/07/2017 TD'ed 6 1/8" hole @ 17880' MD. Ran 4 1/2" 13.5# HCP110 BPN csg to 17830'. Top of liner @ 9695'. Cmt w/500 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.48 yd. Released dart. Displaced w/ 226 bbls BW. Plug down @11:45 P.M

08/11/17 Did not bump plug. Attempt to set packer. Released from liner. Displaced 7" csg w/210 bbls BW. Circ 158 sks of cmt off of liner top to the pits. Set liner hanger w/2500#. Pushed w/100k# to test liner hanger. Release from liner hanger w/6000#. Pumped 30 bbls. Tested tbq spool pack-off to 5000#. At 9:45 A.M. 08/16/17, tested liner top to 2500# for 30 mins, held OK.

Rig released 08/17/17 @ 2:30 P.M.

Spud Date: 07/01/17

Rig Release Date: 08/17/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ruby Caballero TITLE Regulatory DATE 08/23/17Type or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: 575-393-5905**For State Use Only**APPROVED BY: [Signature] TITLE Staff Mgr DATE 8-28-17

Conditions of Approval (if any):