

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
NM OIL CONSERVATION
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30-015-35745
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EVEREST 14 P
8. Well Number #6
9. OGRID Number 277558
10. Pool name or Wildcat Atoka, Glorieta-Yeso (3250)

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location
 Unit Letter P : 330 feet from the SOUTH line and 330 feet from the EAST line
 Section 14 Township 18-S Range 26-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3310' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <u>Payadd Workover</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
 SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FOLLOWING IS FOR A PAYADD WORKOVER ON THIS YESO OIL WELL:

TOH w/rods, pump, & tbg.. Existing perfs are 41-0.40" holes @ 2677'-3527'. Run 5-1/2" csg scraper on 2-7/8" tbg to 3300'. TOH. Perf Yeso @ 3390'-3679' w/30-0.40" holes. Set 5-1/2" pkr on 3.5" 9.3# L-80 frac string @ 2600' & PT between 5-1/2" csg on back side of 3-1/2" frac string. Reset 5-1/2" pkr on 3.5" 9.3# L-80 frac string @ 3300'. Pump 10-20 bpm down 5-1/2" csg while treating new perfs. Treat new perfs down frac string w/1500 gal 15% HCL acid & frac w/30,000# 100 mesh & 267,120# 40/70 Ottawa sand in slick water. TOH.

Set 5-1/2" CBP @ 3365'. Perf Yeso @ 3156'-3341' w/21-0.40" holes. Set 5-1/2" pkr on 3.5" 9.3# L-80 frac string @ 3100'. Pump 10-20 bpm down 5-1/2" csg while treating perfs. Treat perfs down frac string w/1500 gal 15% HCL acid & frac w/30,000# 100 mesh & 158,760# 40/70 Ottawa sand in slick water. TOH.

Set 5-1/2" CBP @ 3090'. Perf Yeso @ 2736'-3031' w/29-0.40" holes. Treat perfs down 5-1/2" csg w/1500 gal 15% HCL acid & frac w/30,000# 100 mesh & 273,840# 40/70 Ottawa sand in slick water.

CO after frac, drill CBPs @ 3090' & 3365', & CO to PBSD @ 3685'. Land ESP on 2-7/8" 6.5# L-80 tbg @ 2627'. Release completion rig. Complete well as a single Yeso oil well.

Spud Date: 12/13/07 Drilling Rig Release Date: 12/22/07

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 8/16/17

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 8-22-17
 Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
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State of New Mexico **NM OIL CONSERVATION**
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

ARTESIA DISTRICT
AUG 17 2017
RECEIVED

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT **CORRECTED POOL**

¹ API Number 30-015-35745		² Pool Code 3250		³ Pool Name Atoka, Glorieta-Yeso (3250)	
⁴ Property Code 309028		⁵ Property Name EVEREST 14 P			⁶ Well Number 6
⁷ OGRID No. 277558		⁸ Operator Name LIME ROCK RESOURCES II-A, L.P.			⁹ Elevation 3310' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	18-S	26-E		330	SOUTH	330	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

14	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i>	
	Signature <i>Mike Pippin</i>	Date 8/16/17
	Printed Name Mike Pippin	
14	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
	Date of Survey 9/18/06	
	Signature and Seal of Professional Surveyor: Gary L. Jones	
330'	330'	Certificate Number 7977