NM OIL CONSERVATION

ARTESIA DISTRICT

				AUG 2				
	Form 3160-5 (June 2015)	UNITED STATES DEPARTMENT OF THE IS BUREAU OF LAND MANA	NTERIOR	RECEIVED		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
	SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM113944		
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
	SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
	i. Type of Well					8. Well Name and No. COTTONWOOD 28 33 FEDERAL 2BS 2H		
	2. Name of Operator Contact BETTIE WATSON					9. API Well No.		
	NEARBURG PRODUCING COMPANYE-Mail: bettie@watsonreg.com 3a. Address 3b. Phone No. (include area code)				30-015-43692-00-X1			
	3300 NORTH A STREET BLDG 2 STE 120 Ph: 972-97 MIDLAND, TX 79705					10. Field and Pool or Exploratory Area WILDCAT		
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State	
		R26E NENW 150FNL 1330FWL					EDDY COUNTY, NM	
You	ır EC Transaction 383838, Se	eken on it	:					
	12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
	TYPE OF SUBMISSION		TYPE OF ACTION					
	☐ Notice of Intent	Notice of Intent		☐ Deepen		tion (Start/Resume)	☐ Water Shut-Off	
		Alter Casing	☐ Hydraulic	•	☐ Reclan		☐ Well Integrity	
	☐ Final Abandonment Not	☐ Casing Repair ice ☐ Change Plans	☐ New Construction ☐ Plug and Abandon ☐ Plug Back		Recom	•	☑ Other Drilling Operations	
	T Hai Abandolinichi 1400	Convert to Injection			☐ Temporarily Abandon ☐ Water Disposal			
	13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including the proposal is to deepen directionally or recomplete horizontally, give subsurface. Attach the Bond under which the work will be performed or provide the Bond No. on following completion of the involved operations. If the operation results in a multiple testing has been completed. Final Abandonment Notices must be filed only after all electroniced that the site is ready for final inspection. A. CHANGE WELL NAME from: Cottonwood 28-33 Federal 2H to: Cottonwood 28-33 Fed 2BS 2H B. Drilling Activity: SPUD 6/28/2017 SURF CSG/CMT: 413' of 13-3/8" 54.5# J-55 BTC set @ 410'; Cement with 584 sks, 138 bbls 14.8#, 1.33 yield, 6.32 gal/sk Class C Premium Plus cement. 60 bbls cement back to surface. WOC 8 hrs. INTERMEDIATE CSG/CMT: 1592' 9-5/8" J-55 35# LTC set @ 1588' Cement with 328 sks, 146 bbls. Class C Premium plus cement 12#, Yield 2.5, Gal/sk 14.67 followed by 100 sks 23 bbls Class C			e completion or recompletion in a new interval, a Form 3160-4 must be filed once requirements, including reclamation, have been completed and the operator has S-29-17 Accepted for record - NMOCD				
Electronic Submission #383838 verified by the BLM Well Information System For NEARBURG PRODUCING COMPANY, sent to the Carlsbad Committed to AFMSS for processing by TENILLE ORTIZ on 08/04/2017 (17TO0003SE) Name (Printed/Typed) BETTIE WATSON Title AGENT								
						······································		
	Signature (Elec-	tronic Submission)	Date	08/04/2	017			
		THIS SPACE FO	OR FEDERAL O	OR STATE OFFICE USE				
	Approved By ACCE	m	JAMES A AMOS Fitte ACTING FIELD MANAGER Date 08/22/		Date 08/22/2017			
	Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				i			
	Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							

Additional data for EC transaction #383838 that would not fit on the form

32. Additional remarks, continued

Premium plus 14.8, Yield 1.34, gal/sk 6.33. 30 bbls cement to surface. WOC 8 hrs.
PRODUCTION CSG/CMT: 5-1/2" 17# p110 btc casing TO 14180'.
Cement 444 sks, 307 bbls, 10.5#, yield 3.87 for lead. 2062 sks, 426 bbls Class H Premium, 15.6#, Yield 1.15 for tail. 25 bbls to surface.
RIG RELEASE 7/21/2017

Revisions to Operator-Submitted EC Data for Sundry Notice #383838

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

DRG SR

Lease:

NMNM113944

NMNM113944

Agreement:

Operator:

CHISHOLM ENERGY PRODUCING, LLC 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102 Ph: 817-953-6063

NEARBURG PRODUCING COMPANY 3300 NORTH A STREET BLDG 2 STE 120 MIDLAND, TX 79705 Ph: 432.686.8235

Admin Contact:

BETTIE WATSON

E-Mail: bettie@watsonreg.com

Ph: 972-979-0132

BETTIE WATSON

AGENT E-Mail: beltie@watsonreg.com

Ph: 972-979-0132

Tech Contact:

BETTIE WATSON AGENT

E-Mail: bettie@watsonreg.com

Ph: 972-979-0132

BETTIE WATSON AGENT

E-Mail: bettie@watsonreg.com

Ph: 972-979-0132

Location:

State: County:

NM EDDY

NM EDDY

Field/Pool:

WILDCAT; BONE SPRINGS

WILDCAT

Well/Facility:

COTTONWOOD 28-33 FEDERAL 2H Sec 28 T26S R26E NWNE 150FNL 1330FWL

COTTONWOOD 28 33 FEDERAL 2BS 2H Sec 28 T26S R26E NENW 150FNL 1330FWL