(June 2015)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	INTERIOR	OCD tesia	OMB N Expires: J	APPROVED O. 1004-0137 anuary 31, 2018	
Do not us	RY NOTICES AND REPO	ORTS ON WELLS		 Lease Serial No. NMNM0533177 If Indian, Allottee of 		
abandoned well. Use form 3160-3 (APD) for such proposals.			7. If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRIPLICATE - Other instructions on page 2						
1. Type of Well ☑ Oil Well □ Gas Well □ Other			8. Well Name and No. TODD 13I FED 9			
2. Name of Operator Contact: CHANCE BLAND DEVON ENERGY PROD CO LP E-Mail: chance.bland@dvn.com			9. API Well No. 30-015-28647			
3a. Address 123 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405-693-9277		10. Field and Pool or Exploratory Area INGLE WELLS		
4. Location of Well (Footage, S	ec., T., R., M., or Survey Description	n)		11. County or Parish,	State	
Sec 13 T23S R31E Mer N	IMP NESE 1750FSL 990FEL			EDDY COUNTY, NM		
12. CHECK TH	E APPROPRIATE BOX(ES)) TO INDICATE NATURE (OF NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Product	ion (Start/Resume)	U Water Shut-Off	
_	Alter Casing	Hydraulic Fracturing	🗖 Reclama	ation	🗖 Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	🗖 Recomp		D Other	
Final Abandonment Notic		Plug and Abandon		arily Abandon		
	Convert to Injection	Plug Back	🖸 Water D	Disposal		
If the proposal is to deepen dire Attach the Bond under which th following completion of the inv	ctionally or recomplete horizontally e work will be performed or provid olved operations. If the operation re	, give subsurface locations and meas e the Bond No. on file with BLM/BL esults in a multiple completion or rec	ured and true ve A. Required sub ompletion in a r	rtical depths of all pertir psequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
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