Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised July 18, 2013			
<u>District I</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> (575) 748-1283					WELL API NO. 30-015-44135		
811 S. First St., Artesia, NM 88210 <u>District III</u> (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			N	 5. Indicate Type of Lease STATE Z FEE 6. State Oil & Gas Lease No. 		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name C STATE 16		
1. Type of Well: Oil Well 🔲 Gas Well 🔽 Other					8. Well Nu		
2. Name of Operator RKI Exploration & Production, LLC					9. OGRID Number 246289		
3. Address of Operator 3500 One Williams Center, MD 35, Tulsa, OK 74172					10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)		
4. Well Location Unit Letter P	. 866 feet from th	_ S	line or	nd 750	c	eet from the E_{-}	ting
Section 16	Township	23S Rai		iu <u></u>	NMPM	County	line Eddy
Scotion	J1. Elevation (Show		-0	R, etc.)		County	
3135							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB COMMENCE COMPLETION OPSJ DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM COMMENCE COMPLETION OPSJ							
OTHER: OT							
RKI EXPLORATION AND PRODUCTION, LLC HAS CONCLUDED THE COMPLETION OPERATIONS FOR THIS WELL. A SUMMARY OF THE COMPLETION OPERATION IS AS FOLLOWS:							
Began Completion Activities on 7/12/2017 MIRU WL & PT, TIH & ran CBL/GR/CCL, found ETOC @ 1665. 7/14/2017 PT 7" and 4-1/2" to 9800psi for 30 minutes. Tested Good. TIH w/pump through frac plug and guns. Perf Wolfcamp, 9442' - 13,674'. Frac'd 9,442' -13,865' in 31 stages. 8/27/2017 RDMO Frac Currently Drilling out Plugs & will set tubing prior to flowback. Estimated Flowback 8/31/2017.						AKI	CONSERVATION
						. AU	G 3 1 201 7
						RI	ECEIVED
Spud Date: 06/01/2017	Rig	, Release Dat	e: 06/25/2	2017			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE (LU/LUCA TITLE Permitting Tech II DATE 08/29/2017							
Type or print name Crystal Fulton E-mail address: crystal.fulton@wpxenergy.com PHONE: 539-573-0218 For State Use Only							
	the Th	le_ <i>Sta</i>	A M	5-		_DATE_8-	31-17