

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-44119		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name TIGER 14 24S 28E RB	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				6. Well Number: 222H <div style="text-align: right; font-weight: bold;"> NM OIL CONSERVATION ARTESIA DISTRICT AUG 25 2017 </div>	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	
8. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID 228937		11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)	
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240				RECEIVED	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	H	14	24S	28E	
BH:	E	14	24S	28E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)	
04/16/17	05/23/17	05/26/17	07/21/17	2964' GR	
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run		
15844' / 10636'	15833'	Y	GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10973 - 15689' ; Wolfcamp			*Cement in hole from 15844' - 15833'		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	54.50	602'	17.5"	1201	0
9.625"	40.00	2750'	12.25"	906	0
7.625"	29.70	2638'	8.75"	780	0
7.625"	29.70	10047'	8.75"	-	0
7.0"	29.00	10880'	8.75"	-	0
5.5"	20.00	9895'	6.125"	525	0
4.5"	13.50	15833'	6.125"	-	0
24. No liner			25. No tbg		
26. Perforation record (interval, size, and number) 10973- 15689'; 30 stages; 6 clusters/6 holes per @ 0.40"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10973' - 15689' 13,791,260 lbs. sand (frac)		
28. PRODUCTION					
Date First Production 07/21/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
07/28/17	24	30/64		632	6210
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
---	3550		632	6210	3253
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			30. Test Witnessed By Rick Garcia		
31. List Attachments DS, Log			32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		
33. Rig Release Date:			34. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
Ava Monroe		Ava Monroe		Sr. Engineering Tech	
E-mail Address		amonroe@matadorresources.com		Date	
				08/24/17	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2607';/2612'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2658' /2663'	T. Morrison	
T. Drinkard	T. Bone Springs 6305' /6329'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9526' /9549'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology