Submit To Appropriate District Office Two Copies					State of New Mex								 D	Form C-105
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>					Energy, Minerals and Natural Resources				rces	Revised April 3, 2017 1. WELL API NO.				
811 S. Fírst St., Artesia, NM 88210 District III					Oil Conservation						30-015-42223 2. Type of Lease			
1000 Rio Brazos Ro District IV					1220 South St. Fra Santa Fe, NM 8						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.			
1220 S. St. Francis I											E-10167			
WELL COMPLETION OR RECOMPLETION REPO							N REPC	DRT	AND LC)G	5. Lease Nan	ne or Unit Agr	eement Na	me
	-	POR	T (Fill in h	ioves #	#1 through #3	1 for Stat	e and Fee we	lls onl	V)		Boyd X Stat	e Com		1
C-144 CLOS	URE A	ТТА	CHMENI) (Fill	 (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC) 				1311					
7. Type of Comp	letion:										R OTHER		JU	IN 05 2017
8. Name of Opera	tor		ORCOVE		DEELENIN				9. OGRID					
EOG Resources 10. Address of Op									IIAL		7377 RECEIVED			
104 South Four	th Stree	t, Ar	tesia, NM	1 882	210						N. Seven Ri	vers; Gloriet	a-Yeso	
12.110000000	Unit Ltr		Section		Township	Range		ot		from the	N/S Line	Feet from th		
	Е Н		16		19S 19S	25E 25E			225		North North	15 307	West	Eddy
13. Date Spudded)ate T	D. Reach		195 15. Date R		ed				I (Ready to Prod		East	Eddy ons (DF and RKB,
RH 3/3/17 RT 3/9/17	4/15		.D. Houdi	u	4/17/17	ig releas			5/6/17	complete			RT, GR, et 3517'GR	c.)
18. Total Measure 7172'					19. Plug Back Measured Depth 7169'				20. Was Directiona Yes		al Survey Made'			c and Other Logs Run R/CollarTemp Log
22. Producing Inte 2790'-7144' Ye	erval(s), so	of thi	is completi	on - T		-								
23.		·						2D (]	A		gs set in w		T	
CASING SIZ 9-5/8"	E		WEIGHT 36		<u>T. </u>	DEPTH 137			HOLE SIZE		CEMENTING RECORD AMOUNT PULLED 680 sx (circ)			
7" x 5-1/2	"	_	29#,					8	8-3/4" & 8-1/2"			1240 sx (circ)		
											<u> </u>	·		
24.	لى		- <u></u>		LINER RECORD				25.		 T	UBING REC	CORD	
SIZE	TOP			BOT	DTTOM SACKS CEMENT			<u>sc</u>	SCREEN SIZ		ZE	DEPTH SE	ET	PACKER SET
				<u>.</u>				+						
26. Perforation			al, size, an	d num	iber)						ACTURE, CE			
2790'-7144 (115	52 notes	s)						DEPTH INTERVAL 2790'-7144'			AMOUNT AND KIND MATERIAL USED Frac w/576 bbls acid, 6,950,100 lbs proppant,			
									<u> </u>		151,752 bbls load water			
28. Date First Product	ion		Pro	oductio	on Method (F	lowing, g			UCTIO		Well Status	(Prod. or Shu	ut-in)	
5/7/17 Date of Test	Hours	s Test	Pu	mping	ng – Progressive Cavity Pump oke Size Prod'n For						Producing s - MCF	Water - Bb	<u>, </u>	Gas - Oil Ratio
5/15/17	24 hr	s		64/64	4"	Test P	eriod	17		212		3136		NA
Press. 211 psi	1 nsi					212		water - Bbl. 3136	NA	ravity - AP	1-(Corr.)			
29. Disposition of Sold	Gas (So	ld, us	ed for fuel	, vente	ed, etc.)	·						30. Test With Danny Olds	nessed By	CN Z
31. List Attachments Logs and Directional Survey														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 4/17/17 34. If an on-site burial was used at the well, report the exact location of the on-site burial: 33. Rig Release Date: 4/17/17														
I have by cout!	that 1	hai	of un at	onch	own on he		atitude	n is -	mio and -	omalat-	Longitude	f man los1	das and	NAD83
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name Tina Huerta Title Regulatory Specialist Date May 26, 2017														
E-mail Address: tina huerta@eogresources.com														
	July July July July July July July July													Jur

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeastern	New Mexico	Northwestern New Mexico		
T. Anhy		T. Canyon	7658'	T. Ojo Alamo	T. Penn A"
T. Salt		T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville
T. Queen		T. Silurian		T. Menefee	T. Madison
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	724'	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	2203'	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite
T. Blinebry		T. Gr. Wash		T. Dakota	
T.Tubb		T. Delaware Sand		T. Morrison	
T. Drinkard		T. Bone Springs		T.Todilt	
T. Abo	5091'	T. Yeso	2280'	T. Entrada	
T. Wolfcamp	5519'	Τ.		T. Wingate	
T. Penn		Τ.		T. Chinle	
T. Cisco		Τ.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1.	from	.to	.feet
-		.to	
		.to	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
	!							
	1							
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