## **NM OIL CONSERVATION**

District I 1625 N. French Dr., Hobbs, NM 8824NRTESIA DISTRICT District II

**SEP** 1 1 2017 811 S. First St., Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 874

District IV 1220 S. St. Francis Dr., Santa Fe, NM 8 RECEIVED

State of New Mexico NM OIL CONSERVATION Energy Minerals and Natural Resources ARTESIA DISTRICT

Form C-141 Revised August 8, 2011 Signaturate District Office in accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 8/505 RECEIVED													
			Rele	ease Notific	ation	and Co	rrective A	ction					
MABI	12573	0519			<b>OPERA</b>	ΓOR			al Report	$\boxtimes$	Final Report		
Name of Co	ompany D	evon Energy		ion Company		Contact Wesley Ryan-Production Foreman							
Address 6488 Seven Rivers Hwy Artesia, NM 88210						<b>Telephone No.</b> 575-390-5436							
Facility Name Serene Sisters 25 Fed 2H						Facility Type Oil							
Surface Owner Federal Mineral Owner						r Federal API No 30-015-38313							
				LOCA	TION	I VE DEI	FASE						
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County													
A	25	18S	31E	267	l	FNL	1002	FEL EDDY					
<b>Latitude:</b> 32.7251205 <b>Longitude:</b> -103.8176651													
NATURE OF RELEASE													
Type of Rele	ase Oil		UIL	Volume of Release 10 bbls Oil Volume Recovered 10 bbls O					Oil				
Source of Release Oil storage tank						Date and Hour of Occurrence Date				nd Hour of Discovery			
Was Immediate Notice Given?						8/2/2017 1:30 PM   8/2/2017 1:30 PM   If YES, To Whom?							
Yes ☐ No ☐ Not Required													
By Whom? Wesley Ryan-Production Foreman						Date and Hour BLM: August 3, 2017 1:00 PM OCD: August 3, 2017 1:10							
Was a Watercourse Reached?						PM If YES, Volume Impacting the Watercourse							
☐ Yes ☐ No						N/A							
If a Watercourse was Impacted, Describe Fully. N/A													
Describe Cause of Problem and Remedial Action Taken.  Oil storage tank had a hole on the bottom of the tank resulting in the release. Upon discovery the production was switched into a different tank. The tank was then emptied.													
Describe Area Affected and Cleanup Action Taken.  10 BBLS of Oil was released from the storage tank. The release originated at the bottom of the storage tank where a hole developed. All released fluids remained inside the lined SPCC containment. A vacuum truck was dispatched and 10 BBLS of Oil were recovered. Once fluids were removed the liner was visually inspected by Devon field staff for any pinholes or punctures and none were found. Based on this inspection there is no evidence that the spill fluids left the lined containment.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
Signature: Jennífer Reyna						OIL CONSERVATION DIVISION							
Printed Name: Jennifer Reyna						Approved by Environmental Specialist:							
Title: Field Admin Support						Approval Da	te: 9/14/17	) ]	Expiration	Date: N	A		
E-mail Addre	ess: <b>jennife</b>	r.reyna@dvr	.com			Conditions o		121		Attached	MA		
Date: 8/	7/17	Phon	e: <b>575.74</b> 0	6.5588			FIN	IHL		(	3Kt	-4384	

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<sup>\*</sup> Attach Additional Sheets If Necessary