

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an Artesia abandoned well. Use form 3160-3 (APD) for such proposals.FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM027994A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GHOSTRIDER 25/36 W0DM FED 2H9. API Well No.
30-015-4430210. Field and Pool or Exploratory Area
PURPLE SAGE;WOLFCAMP GAS

11. County or Parish, State

EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 21. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
MEWBOURNE OIL COMPANYContact: JACKIE LATHAN
E-Mail: jlathan@mewbourne.com3a. Address
PO BOX 5270
HOBBS, NM 882413b. Phone No. (include area code)
Ph: 575-393-5905

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T23S R26E Mer NMP NWNW 185FNL 1700FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

07/30/2017 MI & spud 17 1/2" hole. TD @ 510'. Ran 505' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/180 sks Class C w/additives. Mixed 14.4#/g w/1.60 yd. Tail w/500 sks Class C w/2% CaCl2. Mixed @ 14.8#/g w/1.84 yd. Displaced w/71 bbls FW. Plug down @ 7:15 p.m. 07/31/17. Circ 215 sks of cmt to the pit. Tested BOPE to 5000# & Annular to 3500#. Tested standpipe & mud lines to the pump to 5000#. At 4:30 A.M. 08/02/17, tested csg to 1500# for 30 min, held OK.

Chart & Schematic Attached.

Bond on file: NM1693 nationwide & NMB000919

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 29 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #384312 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/14/2017

Name (Printed/Typed) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 08/10/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Chevron Use Only

MAN WELDING SERVICES, INC

DSM & Rig manager
must be present

Company New Boyine Oil Date 8-1-2017
Lease Ghost Rider #25-36 WODM County Fed. Com 2H
Drilling Contractor P.H. #231 Plug & Drill Pipe Size 11 C22 1 1/2 IF CPT-3
Accumulator Pressure: 1100 Manifold Pressure: 1300 Annular Pressure: 1100

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! (Shut off all pumps)
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close all pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. Record remaining pressure 1300 psi. Test Fails if pressure is lower than required.
- a. {1285 psi for a 1500 psi system} b. {1385 psi for a 2000 psi system} c. {1500 psi for a 3000 system}
- 6. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. (gauge needle will drop at the lowest bottle pressure)
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop 1000 psi. Test fails if pressure drops below minimum.
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}.

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With pumps only, time how long it takes to regain the required manifold pressure.
 4. Record elapsed time 1:44. Test fails if it takes over 2 minutes.
- a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}

DSM Signed: Russell Boyat
Rig Manager Signed: Just King



MAN WELDING SERVICES

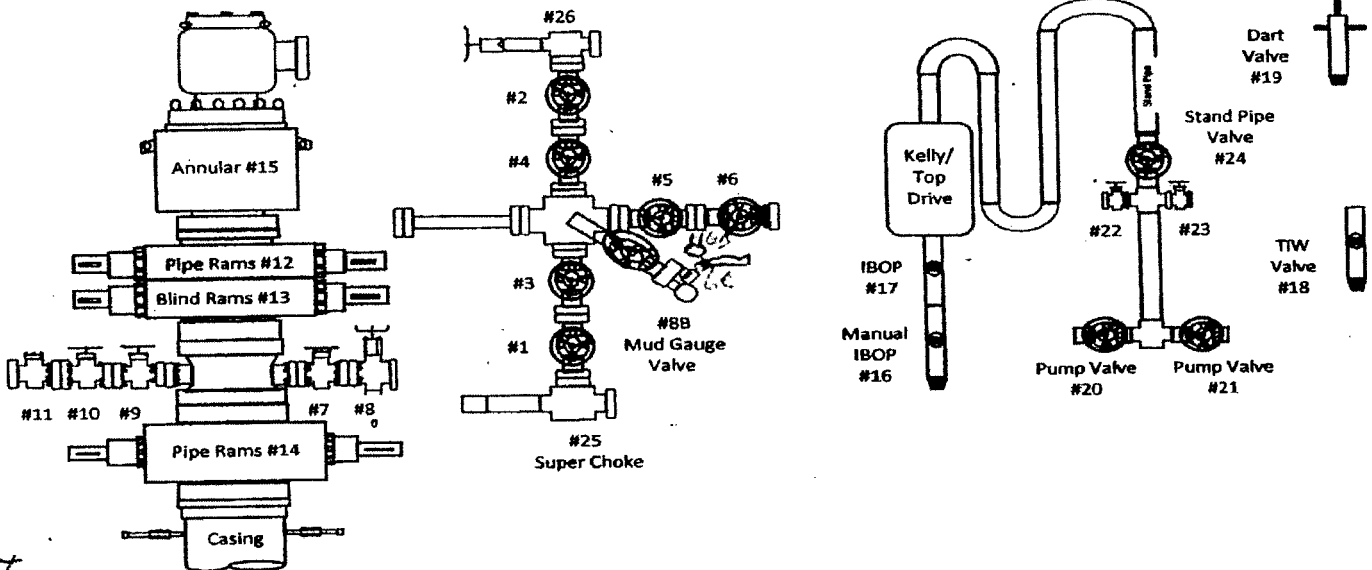
WELDING • BOP TESTING
NIPPLE UP SERVICE • BOP LIFTS • TANDEM
MUD AND GAS SEPARATORS
Lovington, NM • 575-396-4540

Pg. _____ of _____

Company: Membrane Oil Co. Date: 8-1-2017 Invoice # 181937
Lease: 6 Host Rider # 5-36-1000M Fed. Land 2H Drilling Contractor: Perth Rig # 231
Plug Size & Type: 1" C-22 Drill Pipe Size: 1 1/2 IF C-39 Tester: Bene Petersen
Required BOP: 5m Installed BOP: 5m

*Appropriate Casing Valve Must Be Open During BOP Test *

* Check Valve Must Be Open/Disabled To Test Kill Line Valves *



Chart

TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI	REMARKS
1	TRUCK	10/10	250	5000	OK
2	15, 9, 6, 6, 8, 1, 2	10/10	250	5000	OK
3	15, 9, 6, 6, 8, 1, 2	10/10	250	5000	OK
4	15, 9, 5, 8, 3, 2, 6, 12	10/10	250	5000	OK
5	12, 9, 4	10/10	250	5000	OK
6	12, 9, 7	10/10	250	5000	OK
7	15, 1 1/2 IF	10/10	250	5000	OK
8	9, 1 1/2 IF	10/10	250	5000	OK
9	16	10/10	250	5000	OK
10	17	10/10	250	5000	OK
11	14	10/10	250	5000	OK
12	20, 21, 22, 23	10/10	250	5000	OK
13	19, 1 1/2 IF	10/10	250	5000	OK
14	18, 1 1/2 IF	10/10	250	5000	OK
15	12, 7, 10	10/10	250	5000	OK
16	14	10/10	250	5000	OK
17	13, 11, 3, 1, 5	10/10	250	5000	OK

