

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0556859

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No. 891014168B	
2. Name of Operator XTO ENERGY INCORPORATED Contact: PATRICIA DONALD E-Mail: PATRICIA_DONALD@XTOENERGY.COM		8. Lease Name and Well No. NASH UNIT 60H	
3. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701		9. API Well No. 30-015-43874-00-S1	
3a. Phone No. (include area code) Ph: 432-571-8220		10. Field and Pool, or Exploratory NASH DRAW-DELAWARE/BS (AVALON)	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 350FSL 2135FWL 32.300384 N Lat, 103.939486 W Lon At top prod interval reported below NENW 210FNL 1989FWL At total depth NENW 210FNL 1989FWL		11. Sec., T., R., M., or Block and Survey or Area Sec 13 T23S R29E Mer NMP	
14. Date Spudded 01/03/2017		15. Date T.D. Reached 01/20/2017	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/21/2017		17. Elevations (DF, KB, RT, GL)* 2897 GL	
18. Total Depth: MD 11223 TVD 6729		19. Plug Back T.D.: MD TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NEUTRON	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 K-55	54.5	0	295		330		0	
12.250	9.625 L-80	40.0	0	3124		1055		0	
8.750	5.500 HCP-110	17.0	0	11223		2200		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5629							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7141	11099	7141 TO 11099			SLEEVE FRAC-DELAWARE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

NM OIL CONSERVATION

Depth Interval	Amount and Type of Material
7141 TO 11099	101,785 LBS OF SAND, 314 GALS OF ACID, 1306.3 GALS OF WATER PER STAGE TOTAL: 24 STAGES

ARTESIA DISTRICT
AUG 29 2017

RECEIVED

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/2017	04/29/2017	24	→	151.0	591.0	1277.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 655 SI	Csg. Press. 380.0	24 Hr. Rate →	Oil BBL 151	Gas MCF 591	Water BBL 1277	Gas:Oil Ratio	Well Status	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD
(ORIG SCD) DAVID R. GLASS

AUG 16 2017

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #381188 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** DAVID R. GLASS

DAVID R. GLASS

PETROLEUM ENGINEER

RECLAMATION DUE:
OCT 21 2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	27	248	OIL/GAS/WATER	RUSTLER	27
SALADO	249	2946		TOP SALT	249
CHERRY CANYON	4023	5627		RAMSEY	2946
BRUSHY CANYON	5628	11223		DELAWARE	3123
DELAWARE	7141	11099		CHERRY CANYON	4023
				BRUSHY CANYON	5628

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #381188 Verified by the BLM Well Information System.
For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 07/20/2017 (17DMH0137SE)**

Name (please print) PATRICIA DONALDTitle REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 07/13/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****



NorAm Drilling Company

A GLOBAL RIG COMPANY ASA

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 29 2017

RECEIVED

Operator: XTO Energy

Well & Lease Number: NASH UNIT 60H

County: Eddy

Contractor: NorAm Drilling Rig#25

State of New Mexico

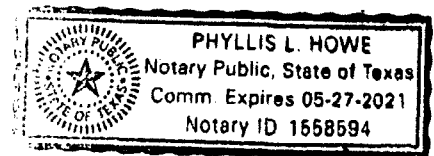
Deviation Report

Footage	Depth
283.76	1.56
567.62	1.68
946.09	2.55
1229.95	3.02
1513.8	3.2
1892.27	2.58
2176.13	1.74
2649.22	3.27
3122.31	2.33
3690.02	1.52
4163.11	0.95
4636.2	0.7
5109.29	0.55
5677	0.54
5720	1

Completed by:

Will Luker

Will Luker, Safety Director
NorAm Drilling Company



Appeared before me on:

3/22/17

Notary Public:

Phyllis L. Howe

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www.noramdrilling.com