

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM86024 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

CYPRESS 34 FEDERAL 8H ✓

2. Name of Operator

OXY USA INC. ✓

Contact: SARAH MITCHELL

E-Mail: sarah\_mitchell@oxy.com

9. API Well No.

30-015-39430 ✓

3a. Address

P.O. BOX 50250  
MIDLAND, TX 79710

3b. Phone No. (include area code)

Ph: 432-699-4318

10. Field and Pool or Exploratory Area

CEDAR CANYON BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T23S R29E Mer NMP SWSE 575FSL 1980FEL  
32.267021 N Lat, 103.970405 W Lon

11. County or Parish, State

EDDY COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

RU PU 12/2/2016, POOH w/ tbg and pump, and cleanout to 9746'. RIH w/ RBP and set @ 8200', tested csg to 5800 psi, which held and POOH w/ RBP. RIH w/ CIBP and set @ 9702'. RIH w/ TCP and perf @ 9611-9115, 9056-8933, 8871-8725', Total 78 holes. Frac new and existing perfs in three stages w/ 7602 gals 15% HCl + 1258320 gals SW + 1050220 lbs sand, RD Schlumberger. RIH & cleaned out well and tagged CIBP @ 9700' and circulated well. RIH w/ 2-7/8" tbg and tbg anchor catcher and set at 7940'. Pressure tested tbg to 500 psi. RIH w/ 1-1/2" X 26' rod, pump RD 12/19/2016.

NM OIL CONSERVATION  
ARTESIA DISTRICT

AUG 29 2017

RECEIVED

8-29-17  
Accepted for record - NMOCD

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #375306 verified by the BLM Well Information System For OXY USA INC., sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/10/2017 ()	
Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature (Electronic Submission)	Date 05/08/2017

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title TPET _____	Date 08/02/17
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Operator: Oxy USA Inc.  
Surface Lease: NM86024  
Case No: NM86024

Subsurface Concerns for Casing Designs: R111P HiCvKst

Well Status: POW  
Spud date: 3/12/2013  
Plug'd Date:  
Reentry Date:

BHL: NM86024  
Lease Agreement

Well: CYPRESS 34 FEDERAL-008H

API: 3001539430

@ Srfce: T23S-R29E,34.575n1980e

@ M TD: T23S-R29E,34.326n2042e

Estate: FVF

CWDW, R of W:

OCD Admn Order, date:

Frmtn, Depths, psig:

Artificial Lift: 1 1/2" x 26' rod pump

KB: 3041  
GL: 3041  
Corr: 0

03/14/2013

03/16/2013

06/2013

06/2013

03/18/2013

408, 17.5" hole, 13.375" 48# H40 csg, ST&C, Mix 350sx, circ 83sx

(551 Rustler)

(1159 T Salt)

(2551 B Salt)

(3104 Delaware)

3105, 12.25" hole, 9.625" 40# J55 csg LT&C, Mix 1145sx, circ 462sx

3156 DV Tool

(3158 Bell Canyon)

(3841 Cherry Canyon)

(5179 Brushy Canyon)

(6807 Bone Springs)

7900 KOP 5<sup>o</sup>/100ft curve

(8701 2nd Bone Spring)

<8725-9611>

<9115-12910>

9702 CIBP

9883 EOC

<9115-12910>

12965MPBD = 8910VTD

13073, 8.5" hole, 5.5" 17# L80 LT&C csg 2280sx 0sx

DV Tool@3156 SxCirc: Stg 1/226sx, Stg 2/23sxsx

*Refs Open*  
8725-8871  
8933-9056  
9115-9611

Diagram last updated: 08/02/2017

\_WB Rcd (5.60 Cypress-08H 1539430