

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-31557
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Durango 15 State Com
8. Well Number 1
9. OGRID Number 229137
10. Pool name or Wildcat SWD;Cisco

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

COG Operating, LLC

3. Address of Operator

One Concho Center
600 W. Illinois Ave.
Midland, TX 79701

4. Well Location

Unit Letter **D** : **660** feet from the **North** line and **660** feet from the **West** line
Section **15** Township **17S** Range **29E** NMPM **Eddy** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3564'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Casing Repair

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing Repair:

We found a hole in the 5-1/2" production casing between 65-97'. At 500 psi we are able to circulate 0.5 bpm of clear water out of the surface valves. The plan is to run a retrievable bridge plug to +/- 1,500', drop a couple sx of sand on it, then come up hole and spot 15-20 sx of class C neat cement across the hole. We will then attempt to squeeze the cement and circulate back to surface. Once the cement squeeze has been completed we will drill out the cement and prep to well for an MIT.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **Lead Regulatory Analyst**

DATE **9/20/17**

Type or print name

Kanicia Castillo

E-mail address:

kcastillo@concho.com

PHONE:

432-685-4332

For State Use Only

APPROVED BY:

TITLE

COMPLIANCE OFFICER

DATE

9/21/17

Conditions of Approval (if any):