Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

CSIG	Expires: January 31, 2018					
	5. Lease Serial No. NMLC029395B					
	6. If Indian, Allottee or Tribe Name					

SUNDRY	NMLC029393B					
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name					
SUBMIT IN T	7. If Unit or CA/Agree	ement, Name and/or No.				
1. Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. TURNER B 37					
Name of Operator     LINN OPERATING, INC.		9. API Well No. 30-015-05193				
3a. Address 600 TRAVIS ST. SUITE 1400 HOUSTON, TX 77002	3b. Phone No. (include area code Ph: 281-840-4266 Fx: 281-840-4003	e)	10. Field and Pool or Exploratory Area GRAYBURG JACKSON;SR-Q-G-S			
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description			11. County or Parish, State		
Sec 17 T17S R31E Mer 6PM	SWSW 330FSL 990FWL			EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE (	OF NOTICE,	REPORT, OR OTH	ÆR DATA	
TYPE OF SUBMISSION	OF ACTION					
■ Notice of Intent	□ Acidize	□ Deepen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	g 🗖 Reclama	ation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction	☐ Recomp	lete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		arily Abandon		
	☐ Convert to Injection	Plug Back	☐ Water Disposal			
testing has been completed. Final Aldetermined that the site is ready for fulfill Linn is respectfully requesting Well No. 37 be granted a one No. NM-2016-017. A reservoir evaluate the potential of the Tigled implementation of the Se A current wellbore diagram is	inal inspection.  your review and approva (1) year TA extension un r study, including waterflourner B Area. The subjectiven Rivers waterflood.  attached for your review	I of our recommendation that der the guidelines of Instruct tood performance, has been of twell is part of the core area	at the Turner E tion Memoran developed to a of a full r TA status.	Accepted NM	for record OCD EI 10/3/17	
					CI 0 3 2017	
14. I hereby certify that the foregoing is  Name (Printed/Typed) NANCY S	Electronic Submission # For LINN O	365643 verified by the BLM W PERATING, INC., sent to the processing by DEBORAH MCI	Carlsbad	/07/2017 () F	RECEIVED	
Signature (Electronic S	Submission)	Date 02/01/	2017	<del></del>		
Deniel	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE U	SE		
Approved By  Conditions of approval, if any, are attached ceptify that the applicant holds legal or equ	itable title to those rights in the	not warrant or subject lease	167		9.24-17 Date	
which would entitle the applicant to condu Title 18 U.S.C. Section 1001 and Title 43		Office 2	od willfully to	eke to any denominant	r agency of the United	
States any false, fictitious or fraudulent s	statements or representations as	to any matter within its jurisdiction	n.	ike to any department of	agency of the Office	

Weil Name:	Turner 8 #37					
-					Well Name:	Turner B # 37
	Location:		Current		API No:	30-015-05193
ocation	330' FSL & 990' FWL		Wellbore Diag	ram	Spud Date:	9/19/1952
ection:	T: 17S R: 31E Sec: 17				WBD Update:	10/4/2013 R. Van Howe
llock:				11		
urvey: County:	Eddy				Hole Size: Surf Csg:	N/A 8-5/8", 28#, J-55
at/Long:	Looy		11		Cement Blend:	50 sx
ield:	Grayburg Jackson (7 Rivers)		H		Depth:	533'
	Elevations:		11	[]	TOC:	400' (calculated)
5L:	3676'				Hole Size:	
DF. KB-GL Calc:			11	8-5/8", 28#	Int Csg:	
k w/log?			11	set @ 533'	int Com.	
	······································	_	1	"		
Logging Requir	ements:				Cement Blend:	
		- 1			Returns:	
		1			TOC:	
ate						
/19/1952	Spud hole & drid to 533'; Set 8-5/8" csg @ 533' & cmtd w/ 50 sx cmt. Set 7" prod csg @ 1902' cmtd w/					
	100 sxs.		1	1	Details of Perforation	<u>ons</u>
0/20/1050	tona age of the Whater on the sale and		1		10/20/2002	1024 1000 shot with 175 starting should
0/20/1952	1924-1969 shot with 175 qts nitro-glycerin				10/20/1952	1924-1969 shot with 175 qts nitro-glycerin
12/11/1968 3/29/1979	Shut in well because it was uneconomical to produce. Held for waterflood potential  Bradenhead was piped to surface w/ a valve in stalled for pressure checks in accordance w/ OCD		1			
2142113/3	RIH w/ bit & scraper to 1920. POH. RIH w/ CIBP & set @ 1800'. Dumped 50' cmt on top of CIBP. Pressu	re		ŀ		
2/9/1998	test csg to 500#. Held OK. Well is TA'd.					
		$\Box$		ı		
	J	ŀ			Acid or Fracture Tre	atment Details
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			1			Tubing Detail
			1		Joints	Description
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					Pkr Depth	
		_		1		
	· · · · · · · · · · · · · · · · · · ·					Rod Detail (top to bottom)
					Rods	Description
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		_			Pumping Unit:	
		$\dashv$	1			
			1	1		
		1	1	1		
		$\dashv$	1	1		
		-	1	1		
	THE TOTAL SECTION AND ADDRESS OF THE PARTY O		L	CIBP @ 1800'		
				Cap'd w/ 50' cmt		
					Fig. 1:	
			١,	7", 20# set@ 1902'	Hole Size: Prod Csg:	7" 70#
				Set@ 1902	Prod Csg: Capacity (bbi/ft):	7", 20#
			11	11	Cement Blend:	100 sx
			11	OH 1902'-1969'	Returns:	
			-		TOC:	970' (calculated)
			11		Depth	1902
			-11	1927'-1931'	ŀ	
			П	]   227-1331	1	
				11		
			-	40000		
				1960'-1965'		
		$\dashv$	ш	5-1/2" liner landed		
		$\dashv$		at 1861'-1969'		
			TD: 1969'	Perf'd near oil zone.		
			PBTD @ 1750'	Non Cemented		
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