### **NM OIL CONSERVATION**

ARTESIA DISTRICT

Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

SEP 28 4017

FORM APPROVED

| OMB      | NO.  | 100 | 4-() | 137 |   |
|----------|------|-----|------|-----|---|
| Expires: | Janu | агу | 31,  | 201 | 8 |

| 171.  |  | muary 31, 2018  |   |   |  |  |
|---|--|---|---|---|--|--|
| BI<br>SUNDRY<br>Do not use thi  | 5. Lease Serial No.<br>D NMLC029338A   |   |   |   |  |  |
| abandoned we  | 6. If Indian, Allottee or Tribe Name   |   |   |   |  |  |
| SUBMIT IN TRIPLICATE - Other instructions on page 2   |  |   |   | 7. If Unit or CA/Agreement, Name and/or No. 8910088670  |  |  |
| 1. Type of Well ☐ Gas Well ☐ Ott  | 8. Well Name and No.<br>GB JACKSON SA 39   |   |   |   |  |  |
| 2. Name of Operator BURNETT OIL COMPANY IN  | 9. API Well No.<br>30-015-20207-00-\$1   |   |   |   |  |  |
| 3a. Address<br>801 CHERRY STREET UNIT<br>FORT WORTH, TX 76102-68  | 3b. Phone No. (include area code) Ph: 817.583.8730   |   | Field and Pool or Exploratory Area GRAYBURG                 |   |  |  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  |  |   | 11. County or Parish, State                                 |   |  |  |
| Sec 14 T17S R30E NESW 17  | EDDY COUNTY, NM  |   |   |   |  |  |
| 12. CHECK THE AF  | PPROPRIATE BOX(ES)   | TO INDICATE NATURE OF   | NOTICE,   | REPORT, OR OTI  | IER DATA   |  |
| TYPE OF SUBMISSION  | TYPE OF ACTION   |   |   |   |  |  |
| □ Notice of Intent  | ☐ Acidize  | □ Deepen  | ☐ Production (Start/Resume)                                 |   | ■ Water Shut-Off   |  |
|   | ☐ Alter Casing   | ☐ Hydraulic Fracturing  | ☐ Reclamation   |   | ■ Well Integrity   |  |
| Subsequent Report   | ☐ Casing Repair  | ■ New Construction  | ☐ Recomplete  |   | ☐ Other  |  |
| ☐ Final Abandonment Notice  | ☐ Change Plans   | Plug and Abandon  | don   |   |  |  |
|   | ☐ Convert to Injection ☐ Plug Back ☐ Water   |   | Disposal  |   |  |  |
| Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for f.  9/1/17 - UNSEAT ROD PMP. | ally or recomplete horizontally,<br>k will be performed or provide<br>operations. If the operation re<br>andonment Notices must be fil<br>inal inspection. | nt details, including estimated starting give subsurface locations and measur the Bond No. on file with BLM/BIA. sults in a multiple completion or recored only after all requirements, including NU BOP. RIH TO 3250'. POC | ed and true vo<br>Required sumpletion in a sing reclamation | ertical depths of all pertin<br>bsequent reports must be<br>new interval, a Form 316<br>in, have been completed a | ent markers and zones.<br>filed within 30 days<br>0-4 must be filed once<br>and the operator has |  |
| 500 PSI & HELD FOR 15 MIN<br>CEMENT) TOC W/ 11 BBLS I<br>TAG CMT @ 2852', JIM HUG   | I. BLEED OFF PRESSUF<br>DISPLACEMENT, POOH<br>HES W/ BLM WITNESSE<br>(361' CEMENT) TOC W/  | BLS MIXED 14 SACKS SALT (<br>RE. SPOT MIX 25 SX CLASS (<br>STAND BACK 40 JTS. CLOS<br>ED. POOH LD 15 JTS. END OI<br>8 BBLS DISPLACEMENT. PC   | COMT 323<br>EWELL IN<br>FTBG @ 2                            | 7' - 2876' (361'<br>. WOC & TAG 4 HR<br>408'. SPOT MIX 25   | S. RIH<br>SACKS  |  |
| 9/6/17 - TAG CMT @ 2123', F<br>1933' - 1572' (361' CEMENT)  | POOH STAND BACK 6 JT<br>TOC W/ 6 BBLS OF DIS   | FS. LD 1 EOT @ 1933'. SPOT<br>PLACEMENT, 1 SACK OF CA   | MIX 25 SA<br>LCIUM CH                                       | CKS CLASS C CMT<br>LORIDE. POOH ST  | AND  |  |
| 14. Thereby certify that the foregoing is   | true and correct.  | 389197 verified by the RI M Well  | Information   | n System  | 101/ecold  |  |
|   | For BURNETT  | 389197 verified by the BLM Well<br>OIL COMPANY INC, sent to the<br>ocessing by JAMES AMOS on 0  | Carlsbad  | 7 IA0132SE)   | . 1800°  |  |
| Name (Printed/Typed)   1 ESUE G   | ·  | Title REGILL  |   |   | 2 401 ×  |  |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Approved By\_A(

JAMES A AMOS TitleSUPERVISORY PET

09/20/2017

Tate 09/22/2017

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(Electronic Submission)

Office Carlsbad

Signature

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

#### Additional data for EC transaction #389197 that would not fit on the form

#### 32. Additional remarks, continued

BACK 21 JTS, LD 14. WOC 4 HRS. RIG TAG CMT @ 1596'. POOH STAND BACK 38 JTS TOTAL, LD 22 JTS. RIH W. 4 1/2 CSG PCKR, SET @ 856'. SETUP WL. RIH W. 4 SHOTS 1 11/16", PERF CSG @ 1180'. POOH W/ WL. SET PCKR, PMP 20 BLLS INTO PERFS, NO CIRC. @ 500 PSI, 1 1/2 BBLS/MIN. SQUEEZE, MIX 30 SACKS CLASS C CMT 1180' - 1056' (124' CMT) W/ 6.5 BBLS DISPLACEMENT @ 500 PSI, 1 1/2 BBLS/MIN. CLOSE WELL IN @ 700 PSI. WOC.

9/7/17 - UNSET PCKR. WAIT ON JIM HUGHES W/ THE BLM TO TAG CMT 1HR. RIH, TAG CMT @982'. POOH STAND BACK 4 JTS, LD 21 JTS. SET PCKR @ 190'. RIH W/ 4 SHOTS 1 11/16" W/ WL. PERF CSG @ 499'. POOH W/ WL. PMP 10 BBLS @ 500 PSI, 2 BBLS/MIN INTO PERFS. NO CIRC OUT 8 5/8 CSG. SQUEEZE, MIX 35 SACKS CLASS C CMT 499' - 363' (136' CMT) TOC W/ 3.5 BBLS DISPLACEMENT. ADDED 1 SACK CALCIUM CHLORIDE. TO CMT. CLOSE WELL IN @ 500 PSI. WOC & TAG 4 HRS. RIH, TAG CMT @ 401'. POOH, LD 13 JTS, 5 FROM DERRICK. SET PCKR @ 32'. RIH W/ WL, 4 SHOTS 1 11/16'. PERF CSG @ 60'. SET PCKR. PMP 25 BBLS, NO CIRC. NO PSI. UNSET PCKR, LD JTS. ND BOP, FLOOR, TONGS, & SLIPS. NU FLANGE W/ 4 BOLTS. JIM HUGHES W/ BLM SAID TO SQUEEZE 125 SACKS & IF CMT CIRC. TO THE SURFACE, SQUEEZE, MIX 125 SACKS INTO PERFS, NO CIRC. PMP 1/2 BBL DISPLACEMENT. WOC

9/8/17 - OPEN WELL, WELL ON VACUUM, RIH W/ TBG BELOW PERFS @ 60' & TAG @ 380'. POOH, SET PCKR @ 30'. 0 PSI 3 BBLS/MIN. WAIT ON LCM. MIX & PMP 4 SACKS OF LCM.

9/11/17 - OPEN WELL, 0 PSI. PMP 20 BBLS FRESH WTR DWN 8 5/8 CSG, NO CIRC. PMP 10 BBLS, 5 SACKS LCM DWN 8 5/8 CSG. LET IT SET FOR 1 HR. PMP 20 BBLS WTR TO BREAK CIRC. NO LUCK. PMP MIX OF 25 SACKS CLASS C CMT W/ 1 SACK CALCIUM CHLORIDE & 1 SACK LCM, NO CIRC. PMP OF 25 SACKS CLASS C CMT W/ 1 SACK CALCIUM CHLORIDE, 1 SACK LCM, & 1/2 BBL DISPLACEMENT. CLOSE WELL IN.

See Attached for rest of report.

# BURNETT OIL CO., INC.

GJSAU 39 API# 30-015-20207

GRAYBURG JACKSON EDDY COUNTY, NEW MEXICO SURFACE LOC: UNIT K, 2150'FWL, 1750' FSL, SEC.14, T17S, R30E LEASE: NMLC029338A

PLUG & ABANDON

9/12/2017 - OPEN WELL, PMP 20 BBLS FRESH WTR, NO CIRC. CALL JAY BILBERRY. WAIT ON CALL BACK. JAY SAID TO PMP 25 SACKS W/ 2 SACKS CALCIUM CHLORIDE & 2 SACKS LCM. CALL JIM HUGHES, SAID TO PMP EVERY 2 HRS. PMP MIX OF 5 SACKS LCM W/ 10 BBLS FRESH WTR. PMP MIX OF 25 SACKS CLASS C CMT W/ 2 SACKS CALCIUM CHLORIDE, 2 SACKS LCM, & 1/2 BBL DISPLACEMENT. CLOSE WELL IN, WAIT 2 HRS. PMP 10 BBLS WTR W/ 5 SACKS LCM & 2 SACKS CALCIUM CHLORIDE. CO CIRC. PMP 25 SACKS CLASS C CMT W/ 2 SACKS LCM, 2 SACKS CALCIUM CHLORIDE, & 1/2 BBL DISPLACEMENT. CLOSE WELL IN, WOC 2 HRS. PMP MIX 10 BBLS WTR W/ 5 SACKS LCM, 2 SACKS CALCIUM CHLORIDE. NO CIRC. PMP 25 SACKS CLASS C CMT W/ 2 SACKS LCM, 2 SACKS CALCIUM CHLORIDE & 1/2 BBLS DISPLACEMENT. NO CIRC. CLOSE WELL IN. WAIT 2 HRS. PMP MIX 10 BBLS WTR W/ 5 SACKS LCM. NO CIRC. PMP MIX 25 SACKS CLASS C CMT W/ 2 SACKS CALCIUM CHLORIDE, 2 SACKS LCM, & 1/2 BBLS DISPLACEMENT. CLOSE WELL IN.

9/13/2017 - PMP 5 SACKS LCM W/ 2 SACKS CALCIUM CHLORIDE, THEN PMP 25 SACKS CLASS C CMT W/ 2 SACKS CALCIUM CHLORIDE & 2 SACKS LCM. WAIT 1 HR BETWEEN EACH PLUG. DID THIS 7 TIMES, TOTAL OF 175 SACKS CLASS C CMT, 49 SACKS LCM, & 28 SACKS CALCIUM CHLORIDE. CLOSE WELL IN.

9/14/2017 - PMP 10 BBLS W/ 5 SACKS LCM & 2 SACKS CALCIUM CHLORIDE, PMP 25 SACKS CLASS C CMT W/ 2 SACKS CLCIUM CHLORIDE & 2 SACKS LCM. NO CIRC. UNSET PCKR, LD JT & PCKR. ND TONGS, FLOOR, & SLIPS. PUT ON NIPPLE AND SWEDGE W/ VALVE ON 4 1/2" CSG. SETUP BASIC PMP 86634. PMP 5 BBLS FRESH WTR, 5 BBLS CALCIUM CHLORIDE, 5 BBLS FRESH WTR, 300 GAL. SODIUM SILICATE, 5 BBLS FESH WTR, 5 BBLS CALCIUM CHLORIDE, 5 BBLS FRESH WTR, 75 SACKS THIXOTROPIC WHILE RIG 1411 PMP'D 20 BBLS W/ 14 SACKS CALCIUM CHLORIDE DWN 4 1/2" CSG. OK. CLOSE WELL. DIG OUT 8 5/8" WELLHEAD. REMOVE CAP.

9/15/2017 - RU ROTARY WL, JET CUT 4-1/2" PROD CSG @ 60', ND 8-5/8" CASING HEAD & LD 60' OF 4-1/2" PROD CSG, RELEASE ROTARY WL, RD BAISIC W/O UNIT & RELEASE ALL BASIC EQUIP, DIG AROUND 8-5/8" CSG W/BACKHOE, FILL 8-5/8" SURFACE CASING FROM 60' TO SURFACE W/RAT MIX READY MIX, P/A MARKER IS SET UP FOR INSTALL 9/18/2017. NOTE: NOTIFIED JIM HUGHS W/NM BLM OF 4-1/2" CASING REMOVAL & SURFACE PLUG W/READY MIX

9/18/2017 - INSTALL P/A MARKER 3' BELOW GROUND LEVEL AS PER BLM COAs. FILL UP HOLE W/BACKHOE. DIG UP 4 ANCHORS & FILL IN HOLES. P&A 9/18/17

## Revisions to Operator-Submitted EC Data for Sundry Notice #389197

**Operator Submitted BLM Revised (AFMSS)** 

ABD SR ABD SR Sundry Type:

NMLC029338A Lease: NMLC029338A

8910088670 (NMNM70957X) Agreement:

Operator:

BURNETT OIL CO. INC.
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET - UNITF**ORT (AIDERRY STREET)** 2/NIT 9
FORT WORTH, TX 76102
Ph: 817-583-8730
BURNETT OIL COMPANY INC
BURNETT

Admin Contact:

LESLIE GARVIS REGULATORY MANAGER E-Mail: lgarvis@burnettoil.com LESLIE GARVIS REGULATORY MANAGER E-Mail: Igarvis@burnettoil.com

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Location: State:

NM EDDY NM EDDY County:

Field/Pool: **GREYBURG JACKSON SA GRAYBURG** 

GB JACKSON SA 39 Sec 14 T17S R30E NESW 1750FSL 2150FWL GJSAU 39 Sec 14 T17S R30E Mer NMP 1750FSL 2150FWL Well/Facility: