Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM03677

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6 If Indian Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.				o. If findian, Anottee of Titoe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agr	eement, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No. STEBBINS 20 FEDERAL 123H	
Name of Operator Contact: TAMMY R LINK MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com				9. API Well No. 30-015-43201	
3a. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240		3b. Phone No. (include area code) Ph: 575-627-2465	1	10. Field and Pool or Exploratory Area AVALON E. BONE SPRING	
4. Location of Well (Footage, Sec., T)	1	1. County or Parish	, State	
Sec 20 T20S R29E Mer NMP	L	EDDY COU		Y, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, R	EPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	n (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamati	on	■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomple	te	
☐ Final Abandonment Notice 13. Describe Proposed or Completed Op-	☐ Change Plans	☐ Plug and Abandon	☐ Temporar	•	Froduction Start-up
	Convert to Injection	☐ Plug Back	☐ Water Dis	posal	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fr	rk will be performed or provide l operations. If the operation respondenment Notices must be file	the Bond No. on file with BLM/BIA sults in a multiple completion or reco	. Required subsempletion in a nev	quent reports must by interval, a Form 31 have been completed	e filed within 30 days 60-4 must be filed once and the operator has
BLM BOND NO.NMB0001079	-)		, 2	NM OI	L CONSERVATION
BLM BOND NO.NMB0001079 SURETY BOND NO. RLB001	-)	Accepted for record • NM	17 OCD	A	RIESIA DISTRICT
BLM BOND NO.NMB0001079 SURETY BOND NO. RLB001 Completion Sundry	-)	Accepted for record • NM	17 OCD	A	L CONSERVATION RTESIA DISTRICT SEP 1 3 2017
BLM BOND NO.NMB0001079 SURETY BOND NO. RLB001 Completion Sundry 4/7/17 MIRU Basin Wireline.	5172			A C	SEP 1 3 2017
BLM BOND NO.NMB0001079 SURETY BOND NO. RLB001 Completion Sundry) 5172 ack to 9,500 psi. Test lines	s OW to frac stage 1 12,384'-	12,179'.		RIESIA DISTRICT
BLM BOND NO.NMB0001079 SURETY BOND NO. RLB001 Completion Sundry 4/7/17 MIRU Basin Wireline. 4/10/17 MIRU and test frac sta 4/13/17 Perf and frac thru stag gal H20.	true and correct. Electronic Submission #3 For MATADOR PR Committed to AFMSS for	s OW to frac stage 1 12,384'- 12,384'. Frac w/8,572,390# \$ 386955 verified by the BLMWel ODUCTION COMPANY, sent to	12,170'. land, 6,433,00 l Information S o the Carlsbad CHEZ on 08/31	08 System 1/201/7 ()	RECEIVED
BLM BOND NO.NMB0001079 SURETY BOND NO. RLB001 Completion Sundry 4/7/17 MIRU Basin Wireline. 4/10/17 MIRU and test frac sta 4/13/17 Perf and frac thru stag gal H20. 14. I hereby certify that the foregoing is Name (Printed/Typed) TAMMY R	true and correct. Electronic Submission #3 For MATADOR PR Committed to AFMSS for part of the content of the con	S OW to frac stage 1 12,384'- 12,384'. Frac w/8,572,390# \$ 886955 verified by the BLM Well ODUCTION COMPANY, sent to processing by JENNIFER SANG Title PRODU	Information So the Carlsbad CHEZ on 08/31/	08 0ystem 120h/7 ()	RECEIVED
BLM BOND NO.NMB0001079 SURETY BOND NO. RLB001 Completion Sundry 4/7/17 MIRU Basin Wireline. 4/10/17 MIRU and test frac sta 4/13/17 Perf and frac thru stag gal H20.	strue and correct. Electronic Submission #3 For MATADOR PR Committed to AFMSS for particular and correct. ELINK	S OW to frac stage 1 12,384'- 12,384'. Frac w/8,572,390# \$ 886955 verified by the BLM Well ODUCTION COMPANY, sent to processing by JENNIFER SANCE Title PROPERTY. Date 08/10/20	Information South Carlsbad CHEZ on 08/31/CHEZ on 07/4	ystem (2017 ()	RECEIVED
BLM BOND NO.NMB0001079 SURETY BOND NO. RLB001 Completion Sundry 4/7/17 MIRU Basin Wireline. 4/10/17 MIRU and test frac sta 4/13/17 Perf and frac thru stag gal H20. 14. I hereby certify that the foregoing is Name (Printed/Typed) TAMMY R	strue and correct. Electronic Submission #3 For MATADOR PR Committed to AFMSS for particular and correct. ELINK	S OW to frac stage 1 12,384'- 12,384'. Frac w/8,572,390# \$ 886955 verified by the BLM Well ODUCTION COMPANY, sent to processing by JENNIFER SANG Title PRODU	Information South Carlsbad CHEZ on 08/31/CHEZ on 07/4	ystem (2017 ()	RECEIVED
BLM BOND NO.NMB0001079 SURETY BOND NO. RLB001 Completion Sundry 4/7/17 MIRU Basin Wireline. 4/10/17 MIRU and test frac states 4/13/17 Perf and frac thru staggal H20. 14. I hereby certify that the foregoing is Name (Printed/Typed) TAMMY R Signature (Electronic S	strue and correct. Electronic Submission #3 For MATADOR PR Committed to AFMSS for particular and correct. ELINK	S OW to frac stage 1 12,384'- 12,384'. Frac w/8,572,390# \$ 886955 verified by the BLM Well ODUCTION COMPANY, sent to processing by JENNIFER SANC Title PROPH	Information S the Carlsbad CHEZ on 08/31/CHEZ DO 7	5/5/17/	RECEIVED
BLM BOND NO.NMB0001079 SURETY BOND NO. RLB001 Completion Sundry 4/7/17 MIRU Basin Wireline. 4/10/17 MIRU and test frac sta 4/13/17 Perf and frac thru stag gal H20. 14. I hereby certify that the foregoing is Name (Printed/Typed) TAMMY R	ack to 9,500 psi. Test lines ge 15 8,334'. Perfs 8,074'- true and correct. Electronic Submission #3 For MATADOR PR Committed to AFMSS for (LINK Submission) THIS SPACE FO	S OW to frac stage 1 12,384'- 12,384'. Frac w/8,572,390# \$ 886955 verified by the BLM Wel ODUCTION COMPANY, sent to processing by JENNIFER SANC Title PROPH Date 08/80/20 OR FEDERAL OR STATE Title Title	and, 6,433,00 Information S o the Carlsbad CHEZ on 08/31/ CHONANAL	5/5/17/	RECEIVED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #386955 that would not fit on the form

32. Additional remarks, continued

4/17/17 Open well to flowback @ 07:00 hrs on an 8/64" choke.

4/19/17 Flowing well through 3 phase separator gas to flare and oil to frac tank.

4/20/17 Turn well over to production.