

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NATIONAL OIL CONSERVATION
ARTESIA DISTRICTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC049998B
2. Name of Operator APACHE CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 432-818-1801		8. Well Name and No. HUMMINGBIRD FEDERAL COM 16H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T17S R31E NWNW 530FNL 100FWL		9. API Well No. 30-015-43481
		10. Field and Pool or Exploratory Area FREN:GLORIETA-YESO
		11. County or Parish, State EDDY COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache has completed the following:

Spud-04/16/17
RR - 04/30/17
TOC@1605/23/17 Run CN-CBL-GR-CCL Test Casing to 5000# for 15 min. RU SU & Reverse unit RIH W/7" bit & 148
Jts 2-7/8" Tbg leave swinging
05/25/17 Do DV Tool & Debris sub CIRC clean
05/26/17 POOH LD TBG & BHA SI SD RDMO

06/08/07 MIRU FRAC AND ALL PARTIES

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #385378 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/21/2017

Name (Printed/Typed) EMILY FOLLIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/21/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #385378 that would not fit on the form

32. Additional remarks, continued

06/10-12/17 FRAC - PUMPCO-PACKERS PLUS (16 STAGE FRAC)(5817'-10,047')

TOTAL SAND - #3,994,540

TOTAL ACID -2813 BBL

07/13/17 TOH LD Tbg & BHA SI WELL RD ALL PARTIES. WELL CLOSED IN WITH ZERO PRESURE ON PRODUCTION WELL WAS KILLED WITH #10 BRINE

07/21/17 24 SFTY MTG, MIRU, 0# ON WELL, ND FRAC VALVE, NU GT6 WELL HEAD & BOP/HYDRIL, RACK & TALLY PRODUCTION STRING, PU & RIH W/150 JNTS 2-7/8" TBG, POH (STAND BACK) 150 JNTS 2-7/8" TBG. SI, SDFN

07/25/17 24 SFTY MTG, 0# ON CSG, RIH W/BP, 10 JNTS 2-7/8" TBG, XO, DS, RU SPOOLERS, RIH W/GE ESP, 1 JNT 2-7/8" TBG, 6' SUB, SAND GUARD, 6' SUB, SN, 143 JNTS 2-7/8" TBG, RD SPOOLER, MAKE UPPER SPLICE, LAND TBG, ND BOP, RDMO

07/29/17 24 BUILT WELLHEAD, RAN FLOW LINE TO BATTERY, RAN POWER FROM DRIVE TO WELLHEAD, RAN AUTOMATION FROM WELLHEAD TO RACK.

07/28/17 First Flow-POP