

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029426A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
APACHE CORPORATIONContact: SORINA FLORES
E-Mail: sorina.flores@apachecorp.com3a. Address
303 VETERANS AIRPARK LN #1000
MIDLAND, TX 797053b. Phone No. (include area code)
Ph: 432-818-11678. Well Name and No.
CEDAR LAKE FEDERAL CA 303H9. API Well No.
30-015-4355910. Field and Pool or Exploratory Area
CEDAR LAKE
96831

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T17S R31E Mer NMP SWNW 1815FNL 157FWL
32.865872 N Lat, 103.865614 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM-CO-1463 NMB-000736

8/5/17: SPUD

8/5-8/6/17: Drilling 17-1/2" hole to 665'.

8/6/17: RU Lewis csg crew, run 16jts of 13-3/8" 48#
J55 LTC, set csg @ 665', FC @ 618', cmt w/600sx CL C w/2% CaCL
(14.8ppg, 1.34 yld), circ 250sx to surf; WOC.

8/7/17: Test csg 1300psi/30min - OK; TIH.

Accepted for record - NMOCD
9-13-17NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 13 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #385949 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/31/2017 ()

Name (Printed/Typed) SORINA FLORES

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 08/24/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #385949 that would not fit on the form

32. Additional remarks, continued

8/8-8/10/17: Drlg f/665'-3543'. RU Lewis csg, run 78jts 9-5/8" 36# J55 LTC csg to 3543', FC @ 3494', cmt w/Lead: 1100sx 35/65 PozC Cl C w/5% salt, 6% gel, 0.3pps kolseal, 0.4pps defoamer, 0.125 cellophane (12.9 ppg, 1.91 yld)
Tail: 300sx Cl C w/0.2% retarder(14.8 ppg, 1.32yld)Circ 207sx to surf,
WOC, Test csg 1500psi/30min-OK

8/10-8/11/17: Drlg 8-1/2" hole f/3543'-5158', TOH f/curve assembly, KOP @ 5158'.

8/11-8/16/17: Drlg 8-1/2" curve & lateral f/5158'-10558'.

8/17-8/18/17: POOH, LD dir assembly, PU packers plus reamers. RU Lewis csg, run 5.5" and 7" tapered prod csg set @ 10558'
(105 jts 7" 29# L80 LTC & 113 jts 5.5" 20# L80 LTC w/packers
plus ssembly - DVT @ 5287', Crossover @ 5312'.)

8/19/17: RU ParFive, cmt w/Lead: 450sx PozC w/5% salt, 6% gel, 0.2% retarder, 0.125#/sk CF, 0.4pps defoamer, 3pps kolseal (12.6 ppg, 2.06 yld)
Tail: 200sx Poz w/1.3% salt, 5% extender, 0.5% fluid loss, 0.1% anti-setting agent, 0.4#/sk defoamer (13 ppg, 1.48 yld),
Circ 71sx cmt to surf. ND BOP.

RR @ 8/19/17 @ 06:00hrs