

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MINERAL CONSERVATION

ARTESIA DISTRICT
OCD Artesia
OCT 03 2017FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 28. Well Name and No.
GJSAU 399. API Well No.
30-015-202071. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BURNETT OIL CO. INC. Contact: LESLIE GARVIS
E-Mail: lgarvis@burnettoil.com3a. Address
BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 761023b. Phone No. (include area code)
PH 817-683-878010. Field and Pool or Exploratory Area
GREYBURG JACKSON SA4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T17S R30E Mer NMP 1750FSL 2150FWL11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/1/17 - UNSEAT ROD PMP.UNFLANGE WELLHEAD. NU BOP. RIH TO 3250'. POOH W/ GAUGE RING, RIH W/ 4 1/2 CIBP, SET @ 3237'.

9/5/17 - TAG CIBP @ 3237'. RU PMP TRK. PMP 50 BBLS MIXED 14 SACKS SALT GEL. PRESSURE TEST CSG TO 500 PSI & HELD FOR 15 MIN. BLEED OFF PRESSURE. SPOT MIX 25 SX CLASS C CMT 3237' - 2876' (361' CEMENT) TOC W/ 11 BBLS DISPLACEMENT. POOH STAND BACK 40 JTS. CLOSE WELL IN. WOC & TAG 4 HRS. RIH TAG CMT @ 2852'. JIM HUGHES W/ BLM WITNESSED. POOH LD 15 JTS. END OF TBG @ 2408'. SPOT MIX 25 SACKS CLASS C CMT, 2408' - 2047' (361' CEMENT) TOC W/ 8 BBLS DISPLACEMENT. POOH STAND BACK 30 JTS. LD TO 10' JTS. CLOSE WELL IN. WOC.

9/6/17 - TAG CMT @ 2123'. POOH STAND BACK 6 JTS. LD 1 EOT @ 1933'. SPOT MIX 25 SACKS CLASS C CMT 1933' - 1572' (361' CEMENT) TOC W/ 6 BBLS OF DISPLACEMENT, 1 SACK OF CALCIUM CHLORIDE. POOH STAND

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #389197 verified by the BLM Well Information System
For BURNETT OIL CO. INC., sent to the CarlsbadRECLAMATION
DUE 3-18-18

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 09/20/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #389197 that would not fit on the form

32. Additional remarks, continued

BACK 21 JTS, LD 14. WOC 4 HRS. RIG TAG CMT @ 1596'. POOH STAND BACK 38 JTS TOTAL, LD 22 JTS. RIH W. 4 1/2 CSG PCKR, SET @ 856'. SETUP WL. RIH W. 4 SHOTS 1 11/16", PERF CSG @ 1180'. POOH W/ WL. SET PCKR, PMP 20 BLS INTO PERFS, NO CIRC. @ 500 PSI, 1 1/2 BLS/MIN. SQUEEZE, MIX 30 SACKS CLASS C CMT 1180' - 1056' (124' CMT) W/ 6.5 BLS DISPLACEMENT @ 500 PSI, 1 1/2 BLS/MIN. CLOSE WELL IN @ 700 PSI. WOC.

9/7/17 - UNSET PCKR. WAIT ON JIM HUGHES W/ THE BLM TO TAG CMT 1HR. RIH, TAG CMT @ 982'. POOH STAND BACK 4 JTS, LD 21 JTS. SET PCKR @ 190'. RIH W/ 4 SHOTS 1 11/16" W/ WL. PERF CSG @ 499'. POOH W/ WL. PMP 10 BLS @ 500 PSI, 2 BLS/MIN INTO PERFS. NO CIRC OUT 8 5/8 CSG. SQUEEZE, MIX 35 SACKS CLASS C CMT 499' - 363' (136' CMT) TOC W/ 3.5 BLS DISPLACEMENT. ADDED 1 SACK CALCIUM CHLORIDE. TO CMT. CLOSE WELL IN @ 500 PSI. WOC & TAG 4 HRS. RIH, TAG CMT @ 401'. POOH, LD 13 JTS, 5 FROM DERRICK. SET PCKR @ 32'. RIH W/ WL, 4 SHOTS 1 11/16'. PERF CSG @ 60'. SET PCKR. PMP 25 BLS, NO CIRC. NO PSI. UNSET PCKR, LD JTS. ND BOP, FLOOR, TONGS, & SLIPS. NU FLANGE W/ 4 BOLTS. JIM HUGHES W/ BLM SAID TO SQUEEZE 125 SACKS & IF CMT CIRC. TO THE SURFACE, SQUEEZE, MIX 125 SACKS INTO PERFS, NO CIRC. PMP 1/2 BBL DISPLACEMENT. WOC

9/8/17 - OPEN WELL. WELL ON VACUUM. RIH W/ TBG BELOW PERFS @ 60' & TAG @ 380'. POOH, SET PCKR @ 30'. 0 PSI 3 BLS/MIN. WAIT ON LCM. MIX & PMP 4 SACKS OF LCM.

9/11/17 - OPEN WELL, 0 PSI. PMP 20 BLS FRESH WTR DWN 8 5/8 CSG, NO CIRC. PMP 10 BLS, 5 SACKS LCM DWN 8 5/8 CSG. LET IT SET FOR 1 HR. PMP 20 BLS WTR TO BREAK CIRC. NO LUCK. PMP MIX OF 25 SACKS CLASS C CMT W/ 1 SACK CALCIUM CHLORIDE & 1 SACK LCM, NO CIRC. PMP OF 25 SACKS CLASS C CMT W/ 1 SACK CALCIUM CHLORIDE, 1 SACK LCM, & 1/2 BBL DISPLACEMENT. CLOSE WELL IN.

See Attached for rest of report.

BURNETT OIL CO., INC.

GJSAU 39

API# 30-015-20207

GRAYBURG JACKSON
EDDY COUNTY, NEW MEXICO
SURFACE LOC: UNIT K, 2150'FWL, 1750' FSL, SEC.14, T17S, R30E
LEASE : NMLC029338A
PLUG & ABANDON

9/12/2017 - OPEN WELL, PMP 20 BBLS FRESH WTR, NO CIRC. CALL JAY BILBERRY. WAIT ON CALL BACK. JAY SAID TO PMP 25 SACKS W/ 2 SACKS CALCIUM CHLORIDE & 2 SACKS LCM. CALL JIM HUGHES, SAID TO PMP EVERY 2 HRS. PMP MIX OF 5 SACKS LCM W/ 10 BBLS FRESH WTR. PMP MIX OF 25 SACKS CLASS C CMT W/ 2 SACKS CALCIUM CHLORIDE, 2 SACKS LCM, & 1/2 BBL DISPLACEMENT. CLOSE WELL IN, WAIT 2 HRS. PMP 10 BBLS WTR W/ 5 SACKS LCM & 2 SACKS CALCIUM CHLORIDE. CO CIRC. PMP 25 SACKS CLASS C CMT W/ 2 SACKS LCM, 2 SACKS CALCIUM CHLORIDE, & 1/2 BBL DISPLACEMENT. CLOSE WELL IN, WOC 2 HRS. PMP MIX 10 BBLS WTR W/ 5 SACKS LCM, 2 SACKS CALCIUM CHLORIDE. NO CIRC. PMP 25 SACKS CLASS C CMT W/ 2 SACKS LCM, 2 SACKS CALCIUM CHLORIDE & 1/2 BBLS DISPLACEMENT. NO CIRC. CLOSE WELL IN. WAIT 2 HRS. PMP MIX 10 BBLS WTR W/ 5 SACKS LCM. NO CIRC. PMP MIX 25 SACKS CLASS C CMT W/ 2 SACKS CALCIUM CHLORIDE, 2 SACKS LCM, & 1/2 BBLS DISPLACEMENT. CLOSE WELL IN.

9/13/2017 - PMP 5 SACKS LCM W/ 2 SACKS CALCIUM CHLORIDE, THEN PMP 25 SACKS CLASS C CMT W/ 2 SACKS CALCIUM CHLORIDE & 2 SACKS LCM. WAIT 1 HR BETWEEN EACH PLUG. DID THIS 7 TIMES, TOTAL OF 175 SACKS CLASS C CMT, 49 SACKS LCM, & 28 SACKS CALCIUM CHLORIDE. CLOSE WELL IN.

9/14/2017 - PMP 10 BBLS W/ 5 SACKS LCM & 2 SACKS CALCIUM CHLORIDE. PMP 25 SACKS CLASS C CMT W/ 2 SACKS CALCIUM CHLORIDE & 2 SACKS LCM. NO CIRC. UNSET PCKR, LD JT & PCKR. ND TONGS, FLOOR, & SLIPS. PUT ON NIPPLE AND SWEDGE W/ VALVE ON 4 1/2" CSG. SETUP BASIC PMP 86634. PMP 5 BBLS FRESH WTR, 5 BBLS CALCIUM CHLORIDE, 5 BBLS FRESH WTR, 300 GAL. SODIUM SILICATE, 5 BBLS FRESH WTR, 5 BBLS CALCIUM CHLORIDE, 5 BBLS FRESH WTR, 75 SACKS THIXOTROPIC WHILE RIG 1411 PMP'D 20 BBLS W/ 14 SACKS CALCIUM CHLORIDE DWN 4 1/2" CSG. OK. CLOSE WELL. DIG OUT 8 5/8" WELLHEAD. REMOVE CAP.

9/15/2017 - RU ROTARY WL, JET CUT 4-1/2" PROD CSG @ 60', ND 8-5/8" CASING HEAD & LD 60' OF 4-1/2" PROD CSG, RELEASE ROTARY WL, RD BASIC W/O UNIT & RELEASE ALL BASIC EQUIP, DIG AROUND 8-5/8" CSG W/BACKHOE, FILL 8-5/8" SURFACE CASING FROM 60' TO SURFACE W/RAT MIX READY MIX, P/A MARKER IS SET UP FOR INSTALL 9/18/2017. NOTE: NOTIFIED JIM HUGHES W/NM BLM OF 4-1/2" CASING REMOVAL & SURFACE PLUG W/READY MIX

9/18/2017 - INSTALL P/A MARKER 3' BELOW GROUND LEVEL AS PER BLM COAs. FILL UP HOLE W/ BACKHOE. DIG UP 4 ANCHORS & FILL IN HOLES. P&A 9/18/17