Office	State of New Mexico	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural F	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DI	VISION 30-015-41362 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	1220 South St. Francis	Dr. STATE FEE F
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	o. Said on ee das Ecase No.
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG B.	ACK TO A
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SU	Imtable 22 State Com
1. Type of Well: Oil Well	Gas Well Other	8. Well Numbers: 4H
2. Name of Operator	ON CO I P	9. OGRID Number
DEVON ENERGY PRODUCTION	ON CO LP	6137
3. Address of Operator PO BOX 250, ARTESIA, NM 8	8210	10. Pool name or Wildcat Hay Hollow; Bone Spring, North
4. Well Location		
	feet from theNORTH line and	1_660 feet from the WEST line
Section 22 Towns		
Section 22 Towns	ship 25S Range 27E 11. Elevation (Show whether DR, RK)	NMPM County Eddy
	3117' GL	b, R1, GR, etc.)
	JIII GE	
12 Charle	Ammonwista Day to Indicate Natur	o of Nation Day and an Other Date
12. Check A	Appropriate Box to indicate Natur	re of Notice, Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		MEDIAL WORK
TEMPORARILY ABANDON	=	DMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING		SING/CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:		THER: Reclaim Location
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CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or composed of starting any proposed we	oleted operations. (Clearly state all pertiors). SEE RULE 19.15.7.14 NMAC. F	
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ACCURACY 5 m DATUM WGS84 32,12205°N 104,18463°W DIRECTION 56 deg(T)

Irritable 22 State Com 4M

6/23/1/, 12:41:23 PM



**Aubrey Dunn** COMMISSIONER

# State of New Mexico Commissioner of Public Lands

310 OLD SANTA FE TRAIL P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148 NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 18 2017

RECEIVED

**COMMISSIONER'S OFFICE** 

Phone (505) 827-5760 Fax (505) 827-5766 www.nmstatelands.org

September 29, 2015

**Devon Energy Production Company** 6488 Seven Rivers Highway Artesia, NM 88210

Attn: Richard Wedman

Re: NM State Land Office Right of Way Easement R-34838 (Existing Xcel Tie-in to the

Irritable 22 State 4H)

Dear Mr. Wedman:

Enclosed is your approved signed copy of the captioned grant of right-of-way easement. Also enclosed is an Affidavit of Completion form to be completed and returned to this office upon completion of the project.

If any corrections are necessary, please let us know and we will retype or amend the document as necessary. If you have any questions, please feel free to contact Mrs. Melissa Armijo of the Rights of Way Department at 827-5728 or via email at marmijo@slo.state.nm.us.

Sincerely,

Aubrev Dunn

Commissioner of Public Lands

**Enclosures** 

AD\ma

Ready for LPR
V-Released to constituting
V-Bicapy male for File

OC 1090269301

# STATE OF NEW MEXICO COMMISSIONER OF PUBLIC LANDS GRANT OF RIGHT-OF-WAY

Right-of-Way Easement No34838 Existing Xcel Tie In to the Irritable State Com 4 H

This indenture made this 29<sup>th</sup> day of <u>September</u>, 2015 by and between the State of New Mexico, acting by and through its Commissioner of Public Lands, "Grantor" and, <u>Devon Energy Production Company</u>, <u>LP</u> whose address is 6488 <u>Seven Rivers Highway</u>, <u>Artesia</u>, <u>NM 88210</u> "Grantee:"

### WITNESSETH:

That Grantor, for and in consideration of the sum of \$2,143.37------ Two Thousand One Hundred Forty Three Dollars and 37/100-----cash in hand, receipt of which is hereby acknowledged, and other good and valuable consideration, hereby conveys to Grantee a right-of-way for the sole and exclusive purpose of a 3 phase 14 KV overhead electric line including the right to enter upon the real estate hereinafter described at any time that it may see fit to construct, maintain and repair the structures upon the right-of-way, together with the right to remove trees, brush, undergrowth, and other obstructions interfering with the location, construction, and maintenance of said right-of-way.

The right-of-way hereby granted covers a strip of land <u>30</u> feet in width in <u>Eddy County</u> (ies), as more particularly described by the attached centerline description and survey plats, which are incorporated herein as Exhibit A.

This grant is made upon the following express terms and conditions:

- 1. This right-of-way is granted for a term of <u>35 years</u>. The grant may be renewed for additional periods upon application to Grantor. Any such renewals are subject to such terms and conditions as the Grantor may require, and payment of compensation.
- 2. Grantor reserves the right to authorize or grant rights-of-way or other easements to third parties, which may be parallel to, cross over or bisect this right-of-way. In such cases, the subsequent grantee may, at the discretion of the Grantor, be required to post a bond guaranteeing payment for damages to the installations and improvements of Grantee herein. In crossing any right-of-way for a highway, road, telephone, telegraph, transmission line, etc. Grantee herein will exercise due care so as not to interfere with said rights-of-way and will comply with all applicable laws, rules, and regulations in connection with the making of such crossings
- 3. The right to grant additional rights-of-way or easements within this right-of-way belongs exclusively to Grantor. Grantor hereby agrees, however, that in the event Grantor elects to exercise such right and if Grantee herein is the New Mexico State Highway and Transportation Department, Grantor will secure in writing the agreement of subsequent right-of-way grantee that no facilities will be constructed or installed within the right-of-way subsequently granted without first obtaining from the Department a permit prescribing the conditions under which facilities may be placed within such right-of-way in accordance with the Department's applicable rules and regulations.

GRANTEE EXPRESSLY AGREES THAT PRIOR TO THE CONSTRUCTION OR INSTALLATION OF ANY FACILITIES WITHIN THE RIGHT-OF-WAY GRANTED HEREIN, GRANTEE WILL DETERMINE WHETHER THE RIGHT-OF-WAY IS WITHIN A PREVIOUSLY ESTABLISHED NEW MEXICO STATE HIGHWAY AND TRANSPORTATION DEPARTMENT RIGHT-OF-WAY, AND IF IT IS, GRANTEE WILL OBTAIN FROM THE NEW MEXICO STATE HIGHWAY AND TRANSPORATION DEPARTMENT A PERMIT THAT PRESCRIBES THE CONDITIONS UNDER WHICH

FACILITIES MAY BE PLACED WITHIN THE RIGHT-OF-WAY IN ACCORDANCE WITH THE DEPARTMENT'S APPLICABLE RULES AND REGULATIONS. GRANTEE FURTHER UNDERSTANDS AND AGREES THAT THE FAILURE TO OBTAIN SUCH PERMIT SHALL RESULT IN THE FORCIBLE REMOVAL BY THE DEPARTMENT OF ANY FACILITIES THAT MAY BE CONSTRUCTED OR INSTALLED WITHIN THE RIGHT-OF-WAY.

- 4. In clearing the right-of-way, Grantee agrees to dispose of brush and other debris so as not to interfere with the movement of livestock of state agriculture lessees.
- 5. All pipelines placed on said lands by virtue of this grant shall be buried not less than twenty inches (20") deep. An exception to this requirement may be granted on other than agricultural lands when hard rock is encountered which would require blasting, or when a temporary pipeline is necessary and will not unduly hamper other surface uses. Deviation of the twenty-inch depth must be shown on the plat accompanying the application for right-of-way or by the filing of an amended plat upon completion of construction.
- 6. Grantee hereby agrees to carefully avoid destruction or injury to any improvements or livestock lawfully upon the premises described herein, to close all gates immediately upon passing through same, and to pay promptly the reasonable and just damages for any injury or destruction arising from construction or maintenance of this right-of way.
- 7. Grantee shall not assign this right-of-way without the prior written approval of Grantor. Such approval may be conditioned upon the agreement by Grantee's assignee to additional conditions and covenants and may require payment of additional compensation to Grantor. This right-of-way is for the sole purpose stated and no other. Grantee agrees not to sell or otherwise grant to any person or entity any interest therein or the right to use any portion thereof.
- 8. The rights granted herein are subject to valid existing rights.
- 9. Grantor reserves the right to execute leases for oil and gas, coal, and minerals of whatsoever kind and for geothermal resources development and operation, the right to sell or dispose of same and the right to grant rights-of-way and easements related to such leasing.
- In all matters affecting the premises described herein or operations thereon, Grantee, its employees, agents and contractors shall, at their own expense, fully comply with all laws, regulations, rules, ordinances, and requirements of any governmental authority or agency, which may be enacted or promulgated, including, but not limited to, requirements or enactments pertaining to conservation, sanitation, aesthetics, pollution, cultural properties, fire, or ecology, including those provisions of the New Mexico Cultural Properties Act, \$\$18-6-1 through 17, NMSA 1978, that attach criminal penalties to the appropriation, excavation, injury or destruction of any site or object of historical, archaeological, architectural, or scientific value located on state lands. In addition, Grantee, its employees, agents and contractors must comply with the provisions of the Pipeline Safety Act, §\$ 70-3-11 through 20, NMSA 1978, and rules enacted pursuant to the Act, and agree to provide the Public Regulation Commission access to records of compliance.

- 11. Non-use of the right-of-way granted herein for any period in excess of one (1) year following the initial construction of improvements, without the prior written consent of Grantor shall be conclusive proof of abandonment of the right-of-way, and non-use for shorter periods shall place upon grantee the burden of providing that there was no intent to abandon.
- 12. Grantee, if other than a governmental entity that is provided immunity from suit by the New Mexico Tort Claims Act, agrees to save and hold harmless, defend and indemnify the State of New Mexico, the Commissioner of Public Lands, and his agents or employees, in their official and individual capacities, of and from any and all liability, claims, losses, or damages arising out of or alleged to arise out of or indirectly connected with the operations of Grantee, its employees, agents, or contractors hereunder.
- 13. Not with standing anything contained herein, Grantor may cancel this grant for violation of any of the covenants of this agreement; provided, however, that before any such cancellation shall become effective, Grantor shall mail to grantee or any approved assignee, by certified mail addressed to the post office address of Grantee or such assignee shown by Land Office records, a thirty (30) day notice of intention to cancel, specifying the default for which the grant is subject to cancellation. No proof of receipt of notice shall be necessary and thirty (30) days after such mailing, Grantor may enter cancellation unless Grantee shall have sooner remedied the default to the satisfaction of Grantor.
- 14. Grantee agrees to preserve and protect the natural environmental conditions of the land encompassed in this grant, and to take those reclamation or corrective actions that are accepted soil and water conservation practices and that are deemed necessary by Grantor to protect the land from pollution, erosion, or other environmental degradation.
- 15. Grantee agrees to reclaim by grading, leveling, or terracing all areas disturbed by the construction or maintenance of the right-of-way or operations thereon and to landscape such areas at its own cost and expense. Landscaping shall include the planting of native grasses, shrubs, or other vegetation so as to return disturbed areas to their natural state and prevent water and wind erosion.
- 16. This grant shall become effective upon its execution by Grantor.

#### **STIPULATIONS:**

(7)

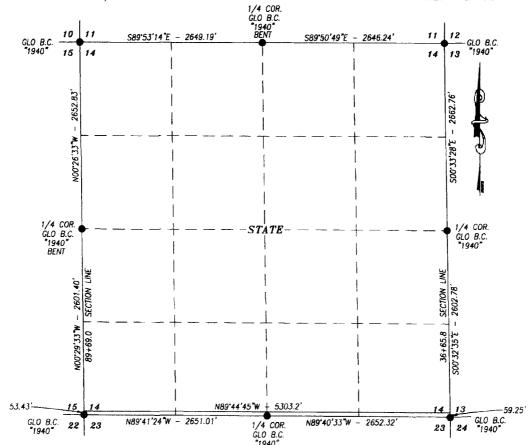
1. Temporary Construction Space is granted up to 20' during initial construction and maintenance. Exclude remediation phase. Temporary Work Space not to exceed 180 days.

	ACKNOWLEDGMENT
	STATE OF NEW Mexico  COUNTY OF Eddy  The foregoing instrument was acknowledged before me this 11th day of Sentember, 20 15, by Richard Wedwan, of Devon Energy Production Co. 4.2 a Oklahoma Limited Partnership corporation, on behalf of said corporation.  My Commission Expires:  7-11-17  OFFICIAL SEAL YSENIA NAVARRETTE NOTARY PUBLIC STATE OF NEW MEXICO  My commission expires: 7-11-17  NOTARY PUBLIC
	STATE OF NEW MEXICO
	BY:  Aubrey Dunn  Commissioner of Public Lands
	DATE: 9-29-15
ה. י	S-25 (Revised 01/03/2000)
•	NM OIL CONSERVATION ARTESIA DISTRICT
·	SEP 1 8 2017
2815 (5)	RECEIVED (4)

GRANTEE:

### POWER LINE PLAT: MAIN LINE DEVON ENERGY PRODUCTION CO. LP.

A POWER LINE FROM AN EXISTING XCEL LINE TO THE PROPOSED IRRITABLE 22 ST. COM #4H IN SECTION 14, TOWNSHIP 25 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY. NEW MEXICO.



DESCRIPTION

A STRIP OF LAND 30.0 FEET WIDE CROSSING STATE OF NEW MEXICO LAND IN SECTION 14, TOWNSHIP 25 SOUTH, RANGE 27 EAST, NMPM, EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET RIGHT AND 15.0 FEET LEFT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

BEGINNING AT A POINT ON THE EAST LINE OF SAID SECTION, WHICH LIES NOO'32'40"W 59.25 FEET FROM THE SOUTHEAST CORNER, THEN N89'44'45"W 5303.2 FEET TO A POINT ON THE WEST LINE OF SAID SECTION, WHICH LIES NO0'29'33"W 53.43 FEET FROM SOUTHWEST CORNER.

SAID STRIP OF LAND BEING 5303.2 FEET OR 321.41 RODS IN LENGTH. CONTAINING 3.652 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 SE/4 80.38 RODS OR 0.913 ACRES SW/4 SE/4 80.37 RODS OR 0.913 ACRES

SE/4 SW/4 80.33 RODS OR 0.913 ACRES SW/4 SW/4 80.33 RODS OR 0.913 ACRES

#### BASIS OF BEARING:

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE GRID VALUES.

#### CERTIFICATION

I, CHAD HARCROW, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR I, CHID HARCHUM, A NEW MEALCU REGISTERED PROFESSIONAL SURVEY THE
CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT
THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE
AND BELIEF, AND THIS SURVEY AND BUT MEALCH MINIMUM STANDARDS
FOR SURVEYING IN NEW MEXICO. HARCROW SURVEYING, LLC 2314 W MAIN ST, ARTESIA, N.M. 88210 PH: (575) 746-2158 FAX: (575) 746-2158 c.harcrow(a)harcrowsurveying.com



1000 2000 FEET SCALE: 1"=1000"

## **DEVON ENERGY PRODUCTION CO. LP.**

SURVEY OF A PROPOSED POWER LINE LOCATED IN SECTION 14, TOWNSHIP 25 SOUTH, RANGE 27 EAST, EDDY COUNTY, NMPM, NEW MEXICO

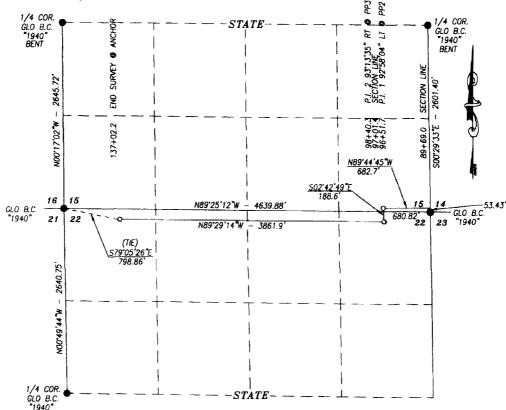
SURVEY DATE: MAY 7, 2015	DEVON 397524E
DRAFTING DATE: MAY 18, 2015	PAGE 2 OF 9
APPROVED BY: CH DRAWN BY: VD	FILE: 15-569

LEN WEXICO POFESSIONA /26/15

## POWER LINE PLAT: MAIN LINE DEVON ENERGY PRODUCTION CO. LP.

IRRITABLE & TRANQUIL ELECTRIC LINE IN

SECTIONS 15 & 22, TOWNSHIP 25 SOUTH, RANGE 27 EAST, N.M.P.M., EDDY COUNTY. NEW MEXICO.



A STRIP OF LAND 30.0 FEET WIDE CROSSING STATE OF NEW MEXICO LAND IN SECTIONS 15 & 22, TOWNSHIP 25 SOUTH, RANGE 27 EAST, NMPM, EDDY COUNTY, NEW MEXICO AND BEING 15.0 FEET RIGHT AND 15.0 FEET LEFT OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY; WITH ANCHORS EXTENDING OUTSIDE OF CENTERLINE SURVEY 17' NORTHERLY AND WESTERLY AT PI 1 AND SOUTHERLY AND EASTERLY AT PI 2, WHICH WILL BE ACCOUNTED FOR IN FOOTAGES, RODS AND ACREAGE:

BEGINNING AT A POINT ON THE EAST LINE OF SECTION 15, WHICH LIES NO0"29"33"W 53.43 FEET FROM THE SOUTH EAST CORNER; THEN N89'44'45"W 682.7 FEET; THEN SO2'42'49"E 188.6 FEET; THEN N89'29'14"W 3861.9 FEET TO A POINT IN THE NW/4 NW/4 OF SECTION 22, WHICH LIES S79"05'26"E 798.86 FEET FROM NORTHWEST CORNER.

SAID STRIP OF LAND BEING 4801.2 FEET OR 290.98 RODS IN LENGTH, CONTAINING 3.307 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SECTION 15

SE/4 SE/4 46.43 RODS OR 0.528 ACRES

SECTION 22

NE/4 NE/4 50.14 RODS OR 0.570 ACRES

Harrow

CHAD HARCROW N.M.P.S. NO. 17777

NW/4 NE/4 80.61 RODS OR 0.916 ACRES

NE/4 NW/4 80.61 RODS OR 0.916 ACRES NW/4 NW/4 33.19 RODS OR 0.377 ACRES

BASIS OF BEARING:
BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO
THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE"
NORTH AMERICAN DATUM 1983. DISTANCES ARE GRID VALUES.

I. CHAD HARCROW, A NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFY THAT I DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THIS SURVEY AND BELIEF, AND THIS SURVEY AND BELIEF AND THIS SURVEY AND THE SURVEY A MINIMUM STANDARDS

SEN MEXIC

POFESSIONAL

5/26/15

HARCROW SURVEYING, LLC 2314 W. MAIN ST, ARTESIA, N.M. 88210

PH: (575) 746-2158 FAX: (575) 746-2158 c.harcrow@harcrowsurveying.com

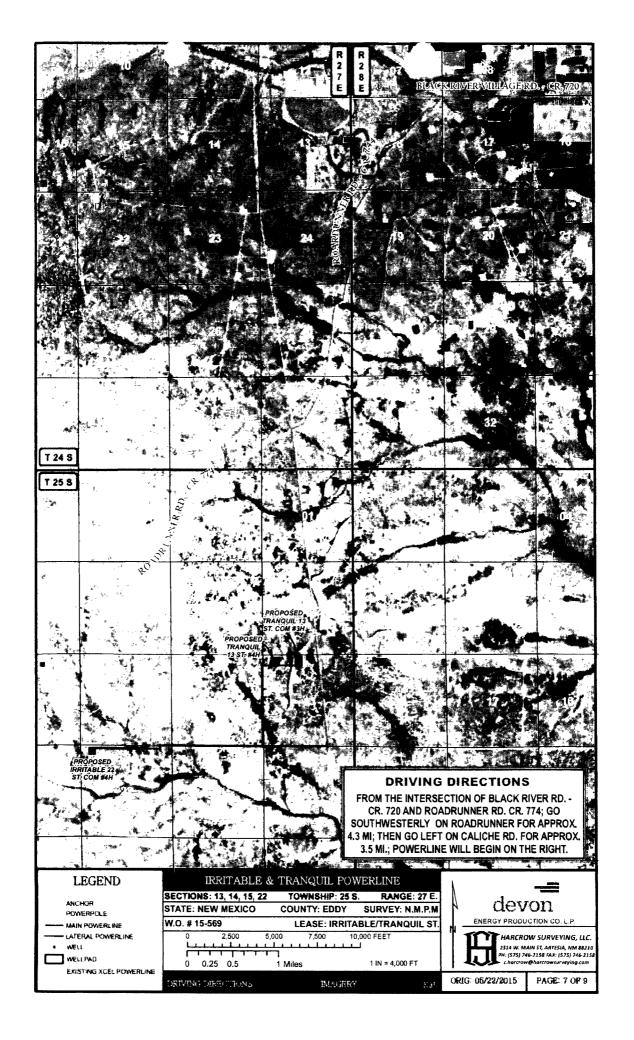


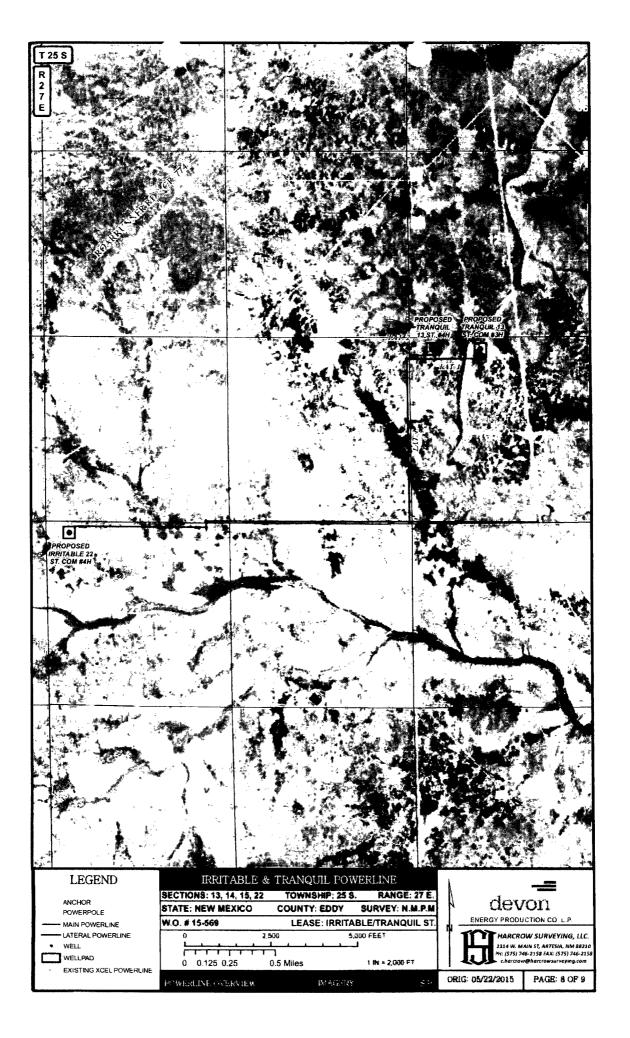
1000 1000 2000 FEET SCALE: 1"=1000"

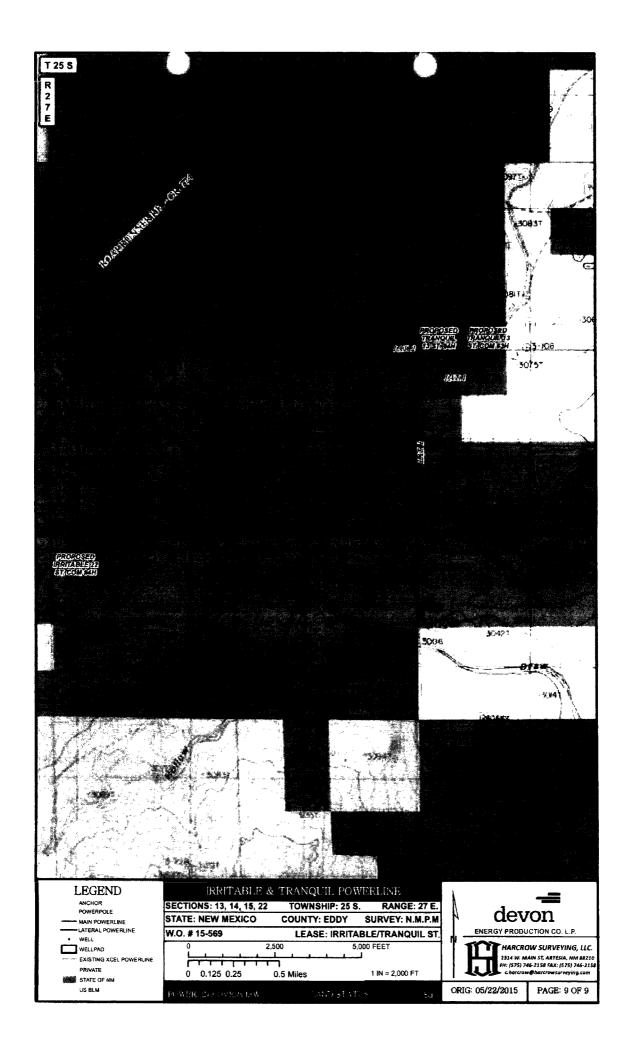
#### DEVON ENERGY PRODUCTION CO. LP.

SURVEY OF A PROPOSED POWER LINE LOCATED IN SECTIONS 15 & 22, TOWNSHIP 25 SOUTH, RANGE 27 EAST, EDDY COUNTY, NMPM, NEW MEXICO

SURVEY DATE: MAY 7, 2015	DEVON 397524E
DRAFTING DATE: MAY 19, 2015	PAGE 3 OF 9
APPROVED BY: CH DRAWN BY: VD	FILE: 15-569







# NEW MEXICO STATE LAND OFFICE AFFIDAVIT OF COMPLETION OF RIGHT-OF-WAY CONSTRUCTION

	ual or Entity Holding Right-of-Way)
	(Address), issued for construction operation and location
of a(t	type of right-of-way)
hereby certifies that construction of the	subject right-of-way has been completed, and that all ing to reseeding and reclamation of disturbed areas have
	OR
	t-of-way is for an existing
	·
	Authorized Representative
	Position
STATE OF) COUNTY)	NOWLEDGEMENT S.
The foregoing instrument was	acknowledged before me this day of
<del>-</del> -	
, 20, by	of,
, 20, by	of, f applicable, and name of Corporation)
, 20, by	of, fapplicable, and name of Corporation)
	of,
	of
	of
	of
	of



# **NEW MEXICO STATE LAND OFFICE**APPLICATION FOR RIGHT-OF-WAY EASEMENT

Dear Commissioner.					
Devon Energy Production Con	npany, L.P.		Richard W	/edman	
(Name of Applicant)				ed Field Contact Name	•
6488 Seven Rivers Highway (Street Address, City, State, 2	(in Cade)			-748-1819 cell 575-703 ntact Phone Number)	<u>~0545                                   </u>
Artesia, NM 88210	ap Code)		•	edman@dvn.com	
(Contact Name, Phone Numb	er)		(Field Co	ntact Email Address)	
hereby applies for a rig	ght-of-way easement for	the construction a	and locat	ion of a:	
ROAD:	□ New	☐ Existing		□ Both	
PIPELINE:	☐ Buried	☐ Surface		O.D	PSI
	Medium transported_				
TELECOM:	□Surface	☐ Buried		☐ Fiber Optic	
ELECTRIC:	Overhead	☐ Underground	1	Voltage 3 Phase 14	Kv
Other					
Project Name: Existing Xo	el Tie-In to the Irritable 22 State C	om 4H			
legal description of the description of rods and of-way. Permission to	te proposed right-of-way d acres shown in each al- survey is included with the proposed right-of-way	y is described in iquot part and a t this application.	aliquot otal of ro The sur	40-acre tracts (quods and acres incluvey was complete	proposed right-of-way. The tr. /qtr. breakdown) with a luded in the proposed righted within twelve months of so will result in an additional
It is requested	that the right-of-way be	for a term of 35		_years. (Term may	y not exceed 35 years.)
					ent for damages that might be Bond, Cash Bond, or a Letter of
■ Blanket right-of-wa □ A Mega bond, num □ A waiver of property	et bond in the amount of ny bond of \$2,500.00 is cober	currently on file w is currently on urface lessee is en	file with closed.	the State Land O	Office aived by the Commissioner.
Pursuant to New Mexic for 612.39 and \$75.00 appraiseme	co State Land Office feerods (16.5 feet) atnt fee.	·	ed is a ch		at of \$ 2143.37 \$100.00 application fee

(Page 1 of 2)

	Applicant	
	By:	
Agents name and address:	Title:	
(Letter of Authorization attached)		
Richard Wedman		
Devon Energy Production Company, L.P.		
6488 Seven Rivers Highway		
Artesia, NM 88210		
Phone number 575-748-1819		
Email Address		
ACI	KNOWLEDGMENT FOR CORPORATIO	ONS
STATE OF )		
) ss.		
COUNTY OF )		
The foregoing instrument wa	s acknowledged before me this	day of
20 by		
3 - 3	(Name of Officer)	Title of Officer)
of	а	
(Name of Corporation Acknowledgin	g) , a, a(State of Incorp	oration)
corporation, on behalf of said corporation	ation	
corporation, on contain or said corpora		
My Commission Expires:		
	NOTA	ARY PUBLIC
ACKNOWL	EDGMENT FOR NATURAL PERSONS	
STATE OF )		
)ss.		
COUNTY OF )		
The foregoing instrument wa	s acknowledged before me this	day of
20, by		
My Commission Expires:		
Tommooton Dapitoo.		
		ARY PUBLIC

(Page 2 of 2)