Office	
Lineway, Militarial Cond Noting Language Kevised Nove	orm C-103 ember 3, 2011
1625 N. French Dr., Hobbs, NM 88240 WELL API NO.	MIDEL 5, 2011
District II 811 S. First SHOBBS 2 OCD District III 1220 South St. Francis Dr. 1220 South St. Francis Dr. 130-015-23202 5. Indicate Type of Lease	
1000 Pio Provos Pd. Artes, NM 97410 FEE	
District IV OCI 1 2 2017 Santa Fe, INM 87303 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 7. Lease Name or Unit Agreem 7. Lease Name or Unit Agreem 7. Lease Name or Unit Agreem	ent Name
PROPOSALS.)	
1. Type of wellOll well Gas well Other	
2. Name of Operator 9. OGRID Number CHEVRON USA INC 4323	
3. Address of Operator 10. Pool name or Wildcat	
1616 W. BENDER BLVD HOBBS, NM 88240 UPPER PENN	
4. Well Location	
Unit Letter C: 660 feet from the NORTH line and 1980 feet from the WEST line	
Section 7 Township 24S Range 25E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4022' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING C	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	& A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION	<u>ON OR</u>
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flo	w lines and
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in complia	moo with
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have be	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete base to be removed.)	s do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed fr	om non-
retrieved flow lines and pipelines.	1 11
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from location, except for utility's distribution infrastructure.	ease and well
Totalion, except for army 3 distribution initiasi actare.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
Cardida a a a a	
SIGNATURE TITLE PERMITTING SPECIALIST DATE 09/28/20	<u>17</u>
TYPE OR PRINT NAME <u>CINDY HERRERA-MURILLO</u> E-MAIL: <u>EEOF@CHEVRON.COM</u> PHONE: <u>575-263-04.</u> For State Use Only	
APPROVED BY: DENIED TITLE DATE / O	1.01.0