1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe NM 87505

Date: 09/20/2017		GAS	CAPTURE PLA	N				
☑ Original Reason for Amendment	:	Opera	Operator & OGRID No.: RKI Exploration and Production, LLC #246289					
This Gas Capture Plan of facility flaring/venting f	or new comp	letion (new drill,	recomplete to nev	v zone, re-fr	ac) activity.		on	
Well(s)/Production Fac	cility – Nam	e of facility						
The well(s) that will be	located at the	production facilit	ty are shown in th	e table belo	w.			
Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments		
Tucker Draw Fed Com 9-4-7H	30- 1 <b>5-44480</b>	Sec 16 T26S R30E	SHL: 260' FNL 330' FWL	5,393 MCF/D	FLARE 3% 161 MCF/D			
Gathering System and Well(s) will be connected system is in place. The connected to Stateline Gat It will require 11.33 of p Production, LLC provide production date for wells LLC and DBM/ETC/Medischedules. Gas from thes The actual flow of the gas	to a product gas produced hering, LLC ipeline to co as (periodical that are sched allion / Enlink e wells will b	ion facility after fl I from production low/hig nnect the facility t ly) to DBM/ETC/N luled to be drilled i have period e processed at DBM	facility is dedicated by pressure gather to low/high pressure deallion / Enlink in the foreseeable to conference calls / ETC / Medallion / E	ed to DBM/E ring system I gathering a drillin future. In ad s to discuss c	ocated in Eddy g system. RKI g, completion a dition, RKI Exphanges to drillir Processing Plan	nlink and will County, New Mexico Exploration and estimated first ploration and Product and completion and completion to located: See Below	ior	
Flowback Strategy After the fracture treatme	ent/completion	on operations, wel	l(s) will be produc	ced to tempo	orary production	n tanks and gas will b	e	

flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on DBM / ETC / Medallion / Enlink system at that time. Based on current information, it is RKI Exploration and Production, LLC belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

### Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
  - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
  - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
  - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

# GAS CAPTURE PLAN, Cont.

## RKI Exploration and Production, LLC:

Gas Capture Plan: DBM/ETC/Medallion/Enlink Processing Plant Information RKI Exploration and Production, LLC has the ability to deliver to the below listed Gas Processing Plants.

DBM / ETC / Medallion / Enlink

Block 58-T1-Section 36 Reeves County, Texas