

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 18 2017

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

5. Lease Serial No.
NMLC029415B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

NOSLER 12 FED MO 8H

2. Name of Operator

BURNETT OIL CO. INC.

Contact: LESLIE GARVIS

E-Mail: lgarvis@burnettoil.com

9. API Well No.

30-015-44276

3a. Address

BURNETT PLAZA - SUITE 1500 801 CHERRY STREET
FORT WORTH, TX 76102

3b. Phone No. (include area code)

UNIT 683-8780
FORT WORTH, TX 76102

10. Field and Pool or Exploratory Area

FREN GLORIETTA YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 11 T17S R31E Mer NMP SESE 750FSL 200FEL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

REVISED/UPDATED

7/31/17 - HOLE SIZE: 17 ?? RAN 17 JTS 13 3/8" 48# J55 ST&C 767.95 SET @ 750',
CENTRALIZERS ON FIRST 4 JTS. 750-570 (4) THEN EVERY 3RD JOINT. 570-30' (4) 8
CENTRALIZERS TOTAL. CIRCULATED ON BOTTOM WHILE RIGGING DOWN CASING CREW
AND RIGGING UP PAR FIVE, PUMPED 20SX GEL, 550SX C+4% PF20+1% PF1 +4PPS PF45
+.125PPS PF29, TAIL W/ 200SX C+2% PF1, PLUG DOWN @ 5:40PM 7/30/2017, CIRCULATED
300SX, WOC 8 HRS. NOTIFIED GABRIEL BNEWAY WITH EDDY COUNTY BLM ABOUT CASING
HEAD TEST AND BOP TEST @ 10:11PM 7/30/2017. CUT OFF AND WELD ON CACTUS
WELLHEAD, CACTUS TECH WITNESSED THE WELD ON AND TESTED THE HEAD TO 500#,
NIPPLING UP BOP.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #392067 verified by the BLM Well Information System
For BURNETT OIL CO. INC., sent to the Carlsbad

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 10/16/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Offi

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to
States any false, fictitious or fraudulent statements or representations as to any matter within it

SC

10-20-17

f the United

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #392067 that would not fit on the form

32. Additional remarks, continued

8/1/17 - HOLE SIZE: 12 ???. FINISHED NIPPLING UP BOP, TESTED WITH BATTLE ENERGY 3000# HIGH 250# LOW ON STACK AND FLOOR VALVES, 1500# ANNULAR, CACTUS TECH MADE UP TESTED PLUG AND WITNESSED UP SETTING IT IN WELLHEAD, INSTALLED WEAR BUSHING, PICK UP STEERING TOOLS, TIH, TAGGED CEMENT @ 700', DRILLED FLOAT COLLAR AND 10' OF CEMENT, TESTED CASING TO 1000#.

8/2/17 - RIG UP LAYDOWN MACHINE @ REPORT TIME. CALLED BLM @ 2:46AM 8/2/2017 ABOUT CASING JOB. NO ANSWER LEFT MESSAGE.

8/3/17 - HOLE SIZE: 12 ???. LAID DOWN ALL DRILL COLLARS AND STEERING TOOLS, LEFT A MESSAGE WITH EDDY COUNTY BLM ABOUT CEMENT JOB @ 11:39AM 8/2/2017, RAN 47 JTS 9 5/8" 36# J55ST&C 2010.73' SET @ 2006', LANDED 9 5/8" CASING IN WELLHEAD, CACTUS TESTED HANGER TO 5000#, CENTRALIZERS F/ 2006-1886' (3) 1886-686 (10) 13 CENTRALIZERS TOTAL, PUMPED LEAD 535SX C+4% PF20 BENTONITE+0.4PPS PF45 DEFOAMER+0.125 PPS PF20 CELLOPHANE, TAIL W/ 200SX C+2% PF1 CALCIUM, PLUG DOWN @ 6:03PM 8/2/2017, CIRCULATED 339SX. CEMENT FELL BACK AFTER CEMENT JOB, RAN TEMP SURVEY TO C 610', NOTIFIED CHASE MESSER WITH EDDY COUNTY BLM @ 8:25PM 8/2/2017, I TOLD HIM CEMENT HAD FALLEN BACK AND WE WERE GOING TO RUN A TEMP SURVEY, CHASE SAID AS LONG AS WE HAVE CEMENT IN THE 13 3/8 CASING WE COULD CONTINUE DRILLING. I CALLED CHASE @ 6:02AM 8/3/2017 TO VERIFY. WOC

8/4/17 - HOLE SIZE: 8 ???. 2921' WOC, PICK UP DIRECTIONAL TOOLS, SCRIBE AND TEST. TIH, TAGGED @ 1962' DRILLED FLOAT AND 10' OF CEMENT, TESTED CASING TO 1500# FOR 30MIN.

8/13/17 - HOLE SIZE: 8 ???. TD: 9248? TVD: 5470.13?.

8/14/17 - NOTIFIED GABRIEL BNEWAY WITH EDDY COUNTY BLM ABOUT PRODUCTION CASING JOB @ 4:35AM 8/14/2017.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 18 2017

BURNETT OIL CO., INC.

RECEIVED

NOSLER 12 FED MO 8H FREN GLORIETTA YESO
EDDY COUNTY, NEW MEXICO
SURFACE LOC: UNIT P, 750' FSL, 200' FWL, SEC. 11, T17S, R31E
BOTTOM HOLE: UNIT O, 331' FSL, 1651' FEL, SEC. 12, T17S, R31E API# 30-015-44276
NMLC029415B
API # 30-015-44276

8/15/17 - RAN 95 JTS 5 1/2" 17# L80 BT&C 4464.37', RAN 106 JTS 7" 26# L80 LT&C 4770.77' & PACKERS PLUS 14STAGE SYSTEM, TOTAL PIPE 9235.14' SET @ 9226', CENTRALIZERS F/ 4666-4261' (10) 4173-1114 (35) 978-570 (4) 49 TOTAL, TOE CIRCULATING SUB 9214.50', FRACPORT #1 9187.59', FRACPORT #2 8949.73', FRACPORT #3 8710.20', FRACPORT #4 8469.17', FRACPORT #5 8228.20', FRACPORT #6 7988.20', FRACPORT #7 7748.35', FRACPORT #8 7507.65', FRACPORT #9 7266.83', FRACPORT #10 7026.65', FRACPORT #11 6785.46', FRACPORT #12 6544.88', FRACPORT #13 6313.70', FRACPORT #14 6130.29', DEBRIS SUB 5645.39', DV TOOL 4711.65', X-O 4759.41', MARKER JOINT 5617.91', LEFT MESSAGE WITH EDDY COUNTY BLM @ 9:04PM 8/14/2017 ABOUT CEMENT JOB.

8/16/17 - OPENED DV TOOL AND PUMPED, 20BBLS GEL, 20BBLS CHEMICAL WASH, 450SX 35/65 POZ+5% (BWOW) PF44+6%PF20 +.1%PF013 +3PPSPF42+ .4PPSPF45+.125PPS PF29 TAIL 315SX PVL+1.3% (BWOW) PF44+5% PF174+.5% PF606+.1% PF153+.4PPS PF45, PLUG DOWN @ 8:27AM 8/15/2017 CIRCULATED 149SX, NIPPLE DOWN BOP, SET SLIPS W/ 150,000, CUT OFF CASING, FINISH NIPPLE DOWN, MADE FINAL CUT, NIPPLE UP TUBING HEAD AND TESTED TO 4300#, RELEASE RIG @ 4:00PM 8/15/2017