

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO OIL CONSERVATION
ARTESIA DISTRICT
OCT 20 2017

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for proposals.

5. Lease Serial No. NMNM0559532

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator READ & STEVENS, INC

3a. Address P.O. BOX 1518
ROSWELL, NM 88202

3b. Phone No. (include area code)
(575) 624-3760

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 6 T17S R28E 1980FSL 660FWL

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. LOGAN DRAW 6 FEDERAL #1

9. API Well No. 30-015-32798

10. Field and Pool or Exploratory Area
CROW FLAT MORROW

11. Country or Parish, State
EDDY

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

9/11/2017 Move in rig up and install BOP. Tubing was stuck in the hole. Believe there is a packer in the hole. Call BLM and got permission to cut tubing in the morning. BLM Rep. on location was Joe Salcido. Mr. Salcido was communicating with Jim Amos.

9/12/2017 Jet cut tubing at 9046'. POOH with tubing and tallied. Tubing talley was 9049'. Made gauge ring to fish at 9049'. RIH with wireline set CIBP and tagged fish at 9049'. Set CIBP at 9046'. Started in the hole with the tubing.

9/13/2017 Finished running tubing and tagged CIBP at 9046'. Circulated MLF and tested caing to 500#. Casing good. Spotted 25 sx Class H cement ontop of CIBP. ETOC at 8820'. POOH to 6914' and spotted 25 sx Class H cement. ETOC at 6688'. POOH to 5678' and spotted 25 sx Class C cement. ETOC at 5425'. POOH to 3400' and spotted 25 sx Class C cement. ETOC at 3147'. POOH to 2093' and spotted 25 sx Class C cement. POOH with 20 stands and STON. Will tag in the morning.

9/14/2017 Tagged cement with tubing at 1843'. Perforated 5 1/2" casing at 470'. Established circulation through the intermediate head. No communication at the surface head. Pumped cement down the 5 1/2" casing to perforations at 470' and up the 5 1/2" X 8 5/8" annulus to surface. Took 125 sx to get good cement to the steel pit. Rigged down and cut off wellhead. Good cement to surface in the 5 1/2" & 8 5/8" casing. Ran 1" inside 13 3/8" casing and tagged at 30'. Circulated cement to surface inside 13 3/8" casing with 10 sx Class C cement. Installed marker and cut off anchors.

Accepted for record - NMOCD

RECLAMATION
DUE 3-14-18

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Kelly Barajas

Title Production/Regulatory

Signature

Date

09/15/2017

Accepted for Record THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SAET

Date

10-6-17

Office

MO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.