

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
NM OIL CONSERVATION
Energy, Minerals and Natural Resources
ARTESIA DISTRICT
OCT 20 2017
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-43297
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401		7. Lease Name or Unit Agreement Name TERRY 14E
4. Well Location Unit Letter <u>E</u> : <u>2510</u> feet from the <u>North</u> line and <u>605</u> feet from the <u>West</u> line Section <u>14</u> Township <u>18-S</u> Range <u>26-E</u> NMPM <u>Eddy</u> County		8. Well Number #4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3323' GL		9. OGRID Number 277558
		10. Pool name or Wildcat Atoka, Glorieta-Yeso (3250)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Spud & Casings <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 10/3/17. Drilled 11" hole to 1240'. On 10/4/17, landed 8-5/8" 24# J-55 csg @ 1233'. Cmted w/250 sx (493 cf) "C" cmt w/2% (PF1) Cacl2, 4% (PF 20) gel, 0.4# (PF45) defoamer, & 0.0125# (PF29) cellophane. Tailed w/250 sx (335 cf) "C" cmt w/2% (PF1) Cacl2 & 0.125# (PF29) cellophane. Circ 57 sx cmt to surface. On 10/5/17, PT 8-5/8" csg to 1500 psi for 30 min-OK.

Drilled 7-7/8" hole from 8-5/8" csg shoe to 4410' on 10/8/17. Ran open hole logs. On 10/9/17, landed 5-1/2" 17# J-55 csg @ 4399'. Cmted lead w/300sx (588 cf) 35/65 poz "C" cmt w/0.125#/sx (PF29) cellophane, 5% (PF44) salt, 6% (PF20) gel, 0.2% (PF606) fluid loss, 0.1% (PF13) retarder, 3# (PF42) kol-seal, & 0.4# (PF45) defoamer. Tailed w/600 sx (798 cf) "C" cmt w/0.2% (PF65) dispersant, 0.2% (PF606) fluid loss, & 0.125# (PF29) cellophane. Circ 257 sx cmt to pit. Released drilling rig on 10/10/17. Plan to pressure test the 5-1/2" csg before completion operations.

Spud Date: 10/3/17

Drilling Rig Release Date: 10/10/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 10/16/17

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 10-20-17
Conditions of Approval (if any):