NM OIL CONSERVATION

ARTESIA DISTRICT

District 1 - (575) 393-6161	STATISTRICT		of New Me			Form C-10. Revised July 18, 2013
District 1 - (575) 393-6161 1625 N. French Dr., Hobbs, W	M 222 20 2017	Energy, Mineral	is and inatur	RECEIVED	WELL API NO.	Revised July 16, 201
<u>District II</u> - (575) 748-1283		OIL CONSER	VATION		30-015-44	
811 S. First St., Artesia, NM 8 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec			th St. Fran		5. Indicate Type	
1000 Rio Brazos Rd., Azter, A District IV	in the second se		Fe, NM 87		STATE [6. State Oil & Ga	
1220 S. St. Francis Dr., Santa I	Fe, NM		,			is Deuse 140.
87505 SUNE	NOTICES	AND REPORTS	ONWELLS		7 Lesse Name	or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					CYPRESS FEE 23-27-9	
1. Type of Well: Oil Well 🔯 Gas Well 🔲 Other					8. Well Number 7H	
2. Name of Operator MARATHON OIL PERMIAN, LLC.					9. OGRID Number	
					10 D 1	372098
3. Address of Operator 5555 SAN FELIPE ST HOUSTON, TX 77056					10. Pool name or Wildcat Forchand CARLSBAD;BONESPRING;SOUTH Bove Spring	
4. Well Location	HOUSTON,	IX //050			CARESDAD, DO	Bone Spring
Unit Letter L		18 feet from th	e SOUTH	I line and 32	28 feet from	•
Section 9	••••••••••••••••••••••••••••••••••••••	Township2		nge 27E	NMPM	County EDDY
				RKB, RT, GR, etc.)		CDD1
		3164'				and the second
DOWNHOLE COMMING						
OTHER: 13. Describe propose of starting any pr proposed comple Marathon Oil Po than three casing string (Intermed lateral. See cher Type	ed or completed roposed work). etion or recompl ermian LLC, res g strings as per of liate II) was add nges listed below Hole Size	SEE RULE 19.15 etion. pectfully requests original permit. In ed to the well desir w. Casing Size	.7.14 NMAC to drill this v order to safe gn. 6 1/8" pro- Casing V	C. For Multiple Cor well using three casi sty drill pilot hole to oduction hole will b Weight/ft Setting De	npletions: Attach v ing strings plus a pr plan depth 10,800 or drilled and a 4.5" epth Sacks of Co	es, including estimated da wellbore diagram of oduction string rather ft (TVD) a 7 ⁿ casing timer will be run in the ement Estimated TOC
OTHER: 13. Describe propose of starting any pr proposed comple Marathon Oil Po than three casing string (Intermed lateral. See cher <u>Type</u> Surf	ed or completed roposed work). etion or recompl crmian LLC, res g strings as per c liate II) was add nges listed below Hole Size 17.5	SEE RULE 19.15 letion. pectfully requests original permit. In ed to the well desir w. <u>Casing Size</u> 13.375	to drill this v rorder to safe gn. 6 1/8" pro Casing V 48	ertinent details, and C. For Multiple Cor vell using three casi sly drill pilot hole to oduction hole will b <u>Weight/ft Setting De</u> 500	npletions: Attach v ing strings plus a pro- plan depth 10,800 se drilled and a 4.5" epth Sacks of Co 515	wellbore diagram of oduction string rather ft (TVD) a 7" casing liner will be run in the ement Estimated TOC 0
OTHER: 13. Describe propose of starting any pr proposed comple Marathon Oil Po than three casing string (Intermed lateral. See cher Type	ed or completed roposed work). etion or recompl ermian LLC, res g strings as per of liate II) was add nges listed below Hole Size	SEE RULE 19.15 etion. pectfully requests original permit. In ed to the well desir w. Casing Size	.7.14 NMAC to drill this v order to safe gn. 6 1/8" pro- Casing V	vertinent details, and C. For Multiple Cor vell using three casi sty drill pilot hole to oduction hole will b Weight/ft Setting De	npletions: Attach v ing strings plus a pr plan depth 10,800 or drilled and a 4.5" epth Sacks of Co	wellbore diagram of oduction string rather ft (TVD) a 7" casing liner will be run in the ement Estimated TOC
OTHER: 13. Describe propose of starting any pr proposed comple Marathon Oil Po than three casing string (Intermed lateral. See chen <u>Type</u> Surf Intermediate I	ed or completed roposed work). etion or recompl crmian LLC, res g strings as per c liate II) was add nges listed below Hole Size 17.5 12.25	SEE RULE 19.15 etion. pectfully requests original permit. In ed to the well desir w. <u>Casing Size</u> 13.375 9.625	to drill this v rorder to safe gn. 6 1/8" pro Casing V 48 40	ertinent details, and C. For Multiple Cor well using three casi ely drill pilot hole to oduction hole will b <u>Weight/ft Setting De</u> 500 2400	npletions: Attach v ng strings plus a pro- plan depth 10,800 or drilled and a 4.5" epth Sacks of Co 515 880	wellbore diagram of oduction string rather ft (TVD) a 7" casing liner will be run in the ement Estimated TOC 0 0
OTHER: 13. Describe propose of starting any pr proposed comple Marathon Oil Pe than three casing string (Intermed lateral. See cher <u>Type</u> Surf Intermediate I Intermediate II Liner	ed or completed roposed work). etion or recompl crmian LLC, res g strings as per c liate II) was add nges listed below Hole Size 17.5 12.25 8.75	SEE RULE 19.15 etion. pectfully requests original permit. In ed to the well desin w. <u>Casing Size</u> 13.375 9.625 7 4.5	to drill this v order to safe gn. 6 1/8" pro- Casing V 48 40 29	ertinent details, and C. For Multiple Corversion of the conversion	npletions: Attach v ing strings plus a pro- plan depth 10,800 or drilled and a 4.5" epth Sacks of Co 515 880 823	wellbore diagram of oduction string rather ft (TVD) a 7" casing liner will be run in the ement Estimated TOC 0 0 0
OTHER: 13. Describe propose of starting any pr proposed comple Marathon Oil Po than three casing string (Intermed lateral. See cher Type Surf Intermediate I Intermediate II Liner Spud Date:	ed or completed roposed work). etion or recompl crmian LLC, res g strings as per of liate II) was add nges listed below Hole Size 17.5 12.25 8.75 6.125	SEE RULE 19.15 letion. spectfully requests original permit. In ed to the well desir w. Casing Size 13.375 9.625 7 4.5 Rig	to drill this v rorder to safe gn. 6 1/8" pro- Casing V 48 40 29 13.5 g Release Da	vell using three casi ely drill pilot hole to oduction hole will b <u>Veight/ft Setting De</u> 500 2400 8531 13300	npletions: Attach v ing strings plus a pro- plan depth 10,800 se drilled and a 4.5" epth Sacks of Co 515 880 823 555	wellbore diagram of oduction string rather ft (TVD) a 7" casing liner will be run in the ement Estimated TOC 0 0 0
OTHER: 13. Describe propose of starting any pr proposed comple Marathon Oil Po than three casing string (Intermed lateral. See chen Type Surf Intermediate I Intermediate II Liner Spud Date:	ed or completed roposed work). etion or recompl crmian LLC, res g strings as per of liate II) was add nges listed below Hole Size 17.5 12.25 8.75 6.125	SEE RULE 19.15 letion. spectfully requests original permit. In ed to the well desir w. Casing Size 13.375 9.625 7 4.5 Rip re is true and comp	to drill this v order to safe gn. 6 1/8" pro- Casing V 48 40 29 13.5 g Release Da	vell using three casi ely drill pilot hole to oduction hole will b <u>Veight/ft Setting De</u> 500 2400 8531 13300	npletions: Attach v ing strings plus a pro- plan depth 10,800 se drilled and a 4.5" epth Sacks of Co 515 880 823 555 epth Signal Second 823 555	wellbore diagram of oduction string rather ft (TVD) a 7" casing liner will be run in the ement Estimated TOC 0 0 0
OTHER: 13. Describe propose of starting any proposed comple Marathon Oil Petton than three casing string (Intermed lateral. See chen Type Surf Intermediate I Intermediate II Liner Spud Date: I hereby certify that the ir	ed or completed roposed work). etion or recompl crmian LLC, res g strings as per of liate II) was add nges listed below Hole Size 17.5 12.25 8.75 6.125	SEE RULE 19.15 letion. pectfully requests original permit. In ed to the well desir w. Casing Size 13.375 9.625 7 4.5 Rig re is true and comp Th ERA E-mail ad	to drill this v rorder to safe gn. 6 1/8" pro- <u>Casing V</u> 48 40 29 13.5 g Release Da plete to the bu ITLE_REGU idress: <u>MSZ</u>	ertinent details, and C. For Multiple Cor ely drill pilot hole to oduction hole will b <u>Veight/ft Setting De</u> 500 2400 8531 13300 tte:	npletions: Attach v ing strings plus a pro- plan depth 10,800 be drilled and a 4.5" epth Sacks of Co 515 880 823 555 e and belief.	wellbore diagram of oduction string rather ft (TVD) a 7" casing liner will be run in the ement Estimated TOC 0 0 0 7800