Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD.	Artesia
UUU	Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 201

OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

NMNM0399448

abandoned wei	,					
SUBMIT IN T	TRIPLICATE - Other instr	ructions on page 2		7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well Oil Well	ner		······	8. Well Name and No. MALONE ASA FE		
Name of Operator Contact: ASHLEY BRAVO EOG RESOURCES E-Mail: ashley_bravo@eogresources.com			9. API Well No. 30-015-31701			
3a. Address 104 S. 4TH ST. ARTESIA, NM 88210		3b. Phone No. (include area code) Ph: 575-748-4344			10. Field and Pool or Exploratory Area INDIAN BASIN-UPPER PENN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State						
Sec 12 T22S R23E NWSE 16	50FSL 1980FEL			EDDY COUNT	Y, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)		■ Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing		■ Well Integrity		
Subsequent Report	Casing Repair	■ New Construction	☐ Recom	Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Tempor	☐ Temporarily Abandon		
	Convert to Injection	Plug Back	□ Water I	Dienocal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Reclamation work/seeding has been completed on this plugged well. EOG Resources, Inc. will continue to monitor until BLM objectives have been met. A Final Abandonment Notice will be submitted when the potential for successful revegetation is established.

Accepted for record - NMOCD

NM OIL CONSERVATION

ARTESIA DISTRICT

OCT 2 0 2017

			RECEIVED			
14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #384176 verifie For EOG RESOURCES Committed to AFMSS for processing by	, sent t	o the Carlsbad			
Name (Printed/Typed)	ASHLEY BRAVO	Title	SAFETY & ENVIRONMENTAL ASST			
Signature	(Electronic Submission)	Date	08/09/2017			
Accepted to	Record THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE			
Approved By	James a. amos	Title	SAFT	/D- 2-17		
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office	CFO			
	1 and Title 43 U.S.C. Section 1212, make it a crime for any poor fraudulent statements or representations as to any matter w			agency of the United		