

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***Carlsbad
OCD**FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018Case Serial No.
NEW 105 110
Bureau of Land Management
Artesia**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No. 891012406C
2. Name of Operator MEWBOURNE OIL COMPANY Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com		8. Well Name and No. FORTY NINER RIDGE UNIT 106H
3a. Address P O BOX 5270 HOBBS, NM 88241	3b. Phone No. (include area code) Ph: 575-393-5905	9. API Well No. 30-015-44204-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T23S R30E SESE 525FSL 496FEL		10. Field and Pool or Exploratory Area FORTY NINER RIDGE
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Mewbourne Oil Company requests approval to batch drill this well with the Forty Niner Ridge Unit #105H (30-015-44219) as described in the attachment.

Please contact Andy Taylor with any questions.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 16 2017

RECEIVED

See CoA

BC 10-16-17
Accepted for record - NMOC

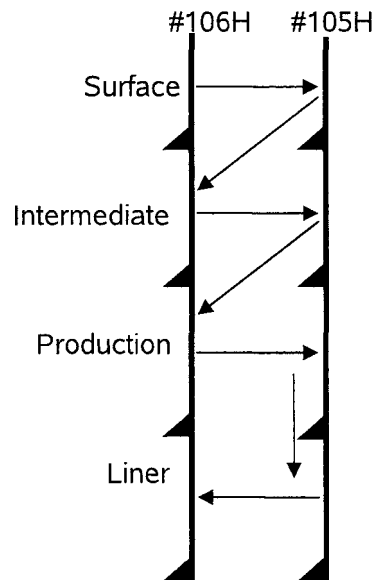
14. I hereby certify that the foregoing is true and correct. Electronic Submission #390501 verified by the BLM Well Information System For MEWBOURNE OIL COMPANY, sent to the Carlsbad Committed to AFMSS for processing by TEUNGKU KRUENG on 10/03/2017 (18TMK0002SE)	
Name (Printed/Typed) ANDREW TAYLOR	Title ENGINEER
Signature (Electronic Submission)	Date 10/02/2017
THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE	
Approved By Teungku Muchlis Krueng	Title PETROLEUM ENGINEER
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date 2017 OCT 03
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Mewbourne Oil Company, Forty Niner Ridge Unit #106H
Sec 22, T23S, R30E
SL: 525' FSL & 495' FEL, Sec 22
BHL: 100' FNL & 330' FEL, Sec 15

Mewbourne Oil Co. requests approval to batch drill the Forty Niner Ridge Unit #106H and Forty Niner Ridge Unit #105H in the sequence depicted below.



- Surface Hole:
 1. Drill 17-1/2" surface hole with fresh water to planned casing set depth.
 2. Run casing as stated by approved APD, land out wellhead, and cement.
 3. Dress out 13-5/8" 5M MN-DS wellhead and install/secure with wellhead cover.
 4. Walk rig to Forty Niner Ridge Unit #105H and repeat Steps 1-3.
- Intermediate Hole:
 1. Walk rig to Forty Niner Ridge Unit #106H.
 2. N/U, using an API approved Quick-Connect, and test 13-5/8" BOPE to 250 psi / 5,000 psi.
 3. Test casing to required pressure. Drill out shoe and 10' of new formation. Perform FIT.
 4. Drill 12-1/4" hole to planned casing set depth.
 5. Run casing as stated by approved APD, land out hanger, cement, and secure with wellhead cover.

Mewbourne Oil Company, Forty Niner Ridge Unit #106H
Sec 22, T23S, R30E
SL: 525' FSL & 495' FEL, Sec 22
BHL: 100' FNL & 330' FEL, Sec 15

6. Walk rig to Forty Niner Ridge Unit #105H and repeat Steps 2-5.
- Production Hole:
 1. Walk rig to Forty Niner Ridge Unit #106H.
 2. N/U, using an API approved Quick-Connect, and test 13-5/8" BOPE to 250 psi / 5000 psi.
 3. Test casing to required pressure. Drill out shoe and 10' of new formation. Perform FIT.
 4. Drill 8-3/4" vertical section and curve as stated by approved APD.
 5. Run casing as stated by approved APD, land out hanger and cement.
 6. Secure with wellhead cover, walk rig to Forty Niner Ridge Unit #105H and repeat Steps 2-5.
 - Lateral:
 1. Test casing to required pressure. Drill out shoe and 10' of new formation. Perform FIT.
 2. Drill 6-1/8" lateral as stated by approved APD.
 3. Run liner as stated by approved APD, cement, set liner hanger and secure with wellhead cover.
 4. Walk rig to Forty Niner Ridge Unit #106H.
 5. N/U, using an API approved Quick-Connect, and test 13-5/8" BOPE to 250 psi / 5000 psi.
 6. Repeat Steps 1-3.

COA: All ^{secured} wellheads must have a valve for gauge

Rig not to be moved until both wells
have reached TD