

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 01 2017

Form C-141
Revised April 3, 2017

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
Submit to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

NAB173DL42556 OPERATOR ☒ Initial Report ☐ Final Report

Name of Company EOG Y Resources, Inc. <i>#25575</i>	Contact Chase Settle
Address 104 S. 4 th Street, Artesia, NM 88210	Telephone No. 575-748-1471
Facility Name Apollo APU Federal #3	Facility Type Well

Surface Owner Private	Mineral Owner Federal	API No. 30-015-29431
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
P	10	19S	25E	660	South	660	East	Eddy

Latitude 32.67081 Longitude -104.47127 NAD83

NATURE OF RELEASE

Type of Release Crude Oil and Produced Water	Volume of Release Unknown	Volume Recovered None
Source of Release Underground flowline	Date and Hour of Occurrence December 2015	Date and Hour of Discovery March 2017
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.* An underground steel flowline failed causing a release of crude oil and produced water. The amounts were originally determined to be below the reportable threshold and the visually impacted area was excavated with the soil hauled to a NMOCD approved disposal facility. When vegetation had not reestablished by March of 2017, it was determined that further sampling was necessary.

Describe Area Affected and Cleanup Action Taken.* An approximate area of 100 feet by 40 feet is impacted. Soil samples have been collected down to 50 feet bgs for vertical delineation and the east side of the release has been found horizontally. Due to remaining pipelines within the release area, sidewall sampling will be conducted to determine the north, south, and west horizontal extents during the time of excavation with confirmation sampling conducted prior to backfilling.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>[Signature]</i>	OIL CONSERVATION DIVISION	
Printed Name: Chase Settle	Signed By <i>[Signature]</i> Approved by Environmental Specialist.	
Title: Safety & Environmental Representative II	Approval Date: 11/2/17	Expiration Date: N/A
E-mail Address: Chase_Settle@eogresources.com	Conditions of Approval:	
Date: November 1, 2017 Phone: 575-748-1471	Attached <input type="checkbox"/> <i>2RD-44165</i>	

* Attach Additional Sheets If Necessary