Office	State of New Mexico	Form C-103
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-015-44058
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on & Sus Lease No.
87505	ICES AND DEPONTS ON WELLS	
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	KATHY COLEMAN 14 23S 27E RB
PROPOSALS.)		8. Well Number 208H
1. Type of Well: Oil Well	Gas Well X Other	20011
2. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID Number 228937
3. Address of Operator		10. Pool name or Wildcat
5400 LBJ FREEWAY.	STE 1500, DALLAS, TX 75240	PURPLE SAGE;WOLFCAMP(GAS)
4. Well Location		
Unit Letter P :	447 feet from the SOUTH line and	503 feet from the EAST line
Section 14	Township 23S Range 27E	NMPM County EDDY
Section	11. Elevation (Show whether DR, RKB, RT, GR, et	
	3117' GR	40.)
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
		· · · · · · · · · · · · · · · · · · ·
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
TEMPORARILY ABANDON	<u> </u>	PAND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	ENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	□ OTHER: Pe	rforate, fracture, produce
OTHER:		
13 Describe proposed or come	aleted anerations (Clearly state all nertinent details (and give pertinent dates, including estimated date
		and give pertinent dates, including estimated date
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple (
of starting any proposed w proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	Completions: Attach wellbore diagram of
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