1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

Form C-104

Revised August 1, 2011

1220 S. St. Franc	cis Dr., San				Santa Fe, NI							
			EQUES	T FOR	ALLOWAB	LE AND A	UTH			TRANSI	PORT	
¹ Operator n				² OGRID Number								
OXY USA Ir			0710					16696				
P.O. BOX 50				³ Reason for Filing Code/ Effective Date - NW								
⁴ API Numbe	• 15	⁶ Pool Code										
30-015-44133 Pierce Crossing Bone Spring, East Temperature Property Code: 317654 Property Name: Cedar Canyon 21-2						96473					2277	
- •	Canyon 21-22	Federal Com				Vell Numb	er: 33H					
	rface Loc											
Ul or lot no.			Range	Lot Idn	Feet from the 1754		Line	Feet from the	East/	West line	County	
L	L 21 24S			29E		South		374		West	Eddy	
11 Bottom Hole Location Top Perf- 2240 I								ottom Perf- 22				
UL or lot no.	Section 22	Township 24S	Range 29E	Lot Idn	Feet from the 2262	North/South South	line	Feet from the 140		West line East	County Eddy	
12 Lse Code		cing Method		onnection	¹⁵ C-129 Peri		¹⁶ (C-129 Effective			29 Expiration Date	
F	200		Date: 8/13/17									
III. Oil aı	nd Gas T	ransporte	rs									
					19 Transpor	orter Name ²⁰ O/G/W						
OGRID		and Address										
311333				BRID	GER TRANSF	SPORTATION, LLC					O	
											e de la companya de l	
151618 ENTERPRISE FIE					RPRISE FIEL	LD SERVICES LLC G					G	
						Q. 51						
-			_			- N		IL CONSER)N		
						ARTESIA DISTRICT						
	- A-3			-				OCT 27 20	117			
4 170	100000000000000000000000000000000000000											
IV. Well (Completi	on Data						RECEIVE	-	11		
IV. Well (Date	T	²³ TD	²⁴ PRTD					²⁶ DHC MC	
IV. Well (21 Spud Da 5/10/17		on Data 22 Ready 8/6/1			²³ TD 'M 10002'V	²⁴ PBTD 19790'M 99		Perfora 9908-19	tions		²⁶ DHC, MC	
²¹ Spud Da 5/10/17		²² Ready	7	19951	'M 10002'V	19790'M 99	99'V	²⁵ Perfora 9908-19	tions	30 Sacl	²⁶ DHC, MC	
²¹ Spud Da 5/10/17 ²⁷ Ho	ate ole Size	²² Ready	7 ²⁸ Casing	19951 g & Tubir	'M 10002'V	19790'M 99 ²⁹ De	99'V pth Se	²⁵ Perfora 9908-19	tions		ks Cement	
²¹ Spud Da 5/10/17 ²⁷ Ho	ole Size	²² Ready	7 ²⁸ Casing	19951 g & Tubir 13-3/8"	'M 10002'V	19790'M 999 ²⁹ De	99'V pth Se 42'	²⁵ Perfora 9908-19	tions		ks Cement 633	
²¹ Spud Da 5/10/17 ²⁷ Ho 17-	ole Size '-1/2"	²² Ready	7 ²⁸ Casing	19951 g & Tubir	'M 10002'V	19790'M 999 ²⁹ De 5	99'V pth Se 42'	²⁵ Perfora 9908-19 et	tions		ks Cement	
²¹ Spud Da 5/10/17 ²⁷ Ho 17-	ole Size	²² Ready	7 ²⁸ Casing	19951 g & Tubir 13-3/8"	'M 10002'V	19790'M 999 ²⁹ De	99'V pth Se 42'	²⁵ Perfora 9908-19 et	tions	1	ks Cement 633	
²¹ Spud Da 5/10/17 ²⁷ Ho 17-	ole Size '-1/2"	²² Ready	7 ²⁸ Casing	19951 g & Tubir 13-3/8" 9-5/8"	'M 10002'V	19790'M 999 ²⁹ De 5	99'V pth Se 42'	²⁵ Perfora 9908-19 et	tions	1	ks Cement 633 2235	
²¹ Spud Da 5/10/17 ²⁷ Ho 17- 12 8-	ole Size '-1/2" -1/4" -1/2"	²² Ready 8/6/1	7 ²⁸ Casing	19951 g & Tubir 13-3/8" 9-5/8"	'M 10002'V	19790'M 999 ²⁹ De 5	99'V pth Se 42'	²⁵ Perfora 9908-19 et	tions	1	ks Cement 633 2235	
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