

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No. NMNM0418220A
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		8. Well Name and No. TODD 27P FED 16 SWD
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: MEGAN MORAVEC megan.moravec@dvn.com		9. API Well No. 30-015-27106
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-3622	10. Field and Pool or Exploratory Area INGLE WELLS; DELAWARE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T23S R31E SESE 330FSL 330FEL		11. County or Parish, State EDDY COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached schematic for recompleat information.

Comments:

10/30/97: Order SWD 676, Converted to SWD.

1/14/14: Order SWD 1455. Approval to expand injection interval from 4750 to 5720.

5/1/14-5/31/14: Sqzd existing perfs 4694-4740, added perfs from 5350-5720, cleaned wellbore out down to ~7901 & re-plugged back to 5839'.

5/29/14: Ran injection packer & tubing.

5/30/14-MITest. Paul Swartz w/BLM witnessed. Test to 530 psi/30 min. Good test.

9/21/14-Injected 130 bw, 800 psi.

Accepted for record
NMOCDA
11/7/17
ACCEPTED FOR RECORDNM OIL CONSERVATION
ARTESIA DISTRICT

NOV 07 2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #268975 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JAMES AMOS on 10/27/2014 ()		RECEIVED
Name (Printed/Typed) MEGAN MORAVEC	Title REGULATORY ANALYST	
Signature (Electronic Submission)	Date 10/07/2014	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Paul Swartz</u> <u>10/18/2017</u>	Title <u>TPET</u> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 27P FEDERAL #16		Field: INGLE WELLS	
Location: 330' FSL & 330' FEL; SEC 27-T235-R31E		County: EDDY	State: NM
Elevation: 3471' KB; 3452' GL; 19' KB to GL		Spud Date: 11/5/92	Compl Date: 1/7/93
API#: 30-015-27106	Prepared by: Ronie Slack	Date: 6/12/14	Rev:

WELLBORE SCHEMAT

17-1/2" hole
13-3/8", 48#, WC40, @ 849'
 Cmt'd w/650 sx to surface

TOC @ 1600'-CBL (5/14/14)

11" Hole
8-5/8", 32#, WC50, @ 4,350'
 Cmt'd w/2200 sx to surface

BELL CANYON / CHERRY CANYON SWD PERFS
4,694' - 4,740' (10/30/97). Sqzd w/100 sx CI C-5/10/14

4,788' - 4,816' (10/30/97)
 4,832' - 4,846' (10/30/97)
 4,880' - 4,904' (10/30/97)
 4,946' - 4,960' (10/30/97)
 5,046' - 5,088' (10/30/97)
 5,164' - 5,216' (10/30/97)
 5,254' - 5,284' (10/30/97)

5,350' - 5,365' (Added 5/19/14)
 5,530' - 5,640' (Added 5/19/14)
 5,660' - 5,720' (Added 5/19/14)

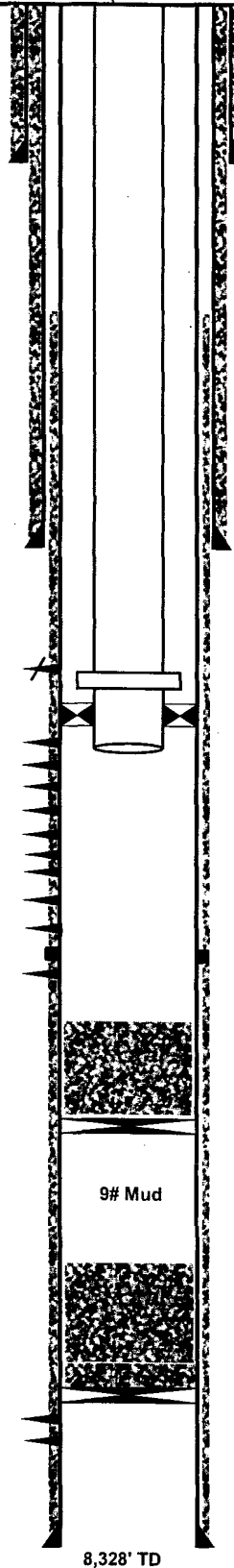
DV Tool @ 5,712'

acidized 4788-5720 w/15K gal 15% HCl, 4100# salt
 salt-(5/21/14)

DELAWARE

7,962' - 8,046' (12/18/92)
 8,102' - 8,164' (12/13/92)

7-7/8" Hole
5-1/2", 15.5# & 17#, K55, @ 8,328'
 Cmt'd w/1150 sx,



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2-7/8", 6.5#, J55, IPC injection tubing

T2 On/Off Tool w/1.875 F Nipple
Arrowset 1-X Nickle coated packer @ 4,751' (5/30/14)
 6' sub, 1.81 R Nipple,
 Wireline Guide. EOT @ 4,758'

Tagged TOC @ 5,839' PBD (5/19/14)

Spot 35 sx CI C (5/17/14)
 CIBP @ 6,172' (5/17/14)

Tagged TOC @ 7,624' (5/17/14)

Spot 35 sx CI H (5/17/14)
 Tagged PBD @ 7901'. (5/15/14)

35' Cement. PBD @ 7,905'
 CIBP @ 7,940'

8,328' TD