Office State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy Without 9 and Natural Resources	Revised July 18, 2013
District H = (575) 7/8 1293	WELL API NO.
811 S. First St., Artesia, NM 88210 UOIL SONBERVATION DIVISION	30- 015 - 27168 5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> ~ (505) 476-3460	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E 10083
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Indiantills State Com.
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 3
2. Name of Operator	9. OGRID Number
OXY USA WTP Limited Partnership	192463
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710	Dagger Draw, Up. Penn South
4. Well Location	
Unit Letter 0: 660 feet from the North line and	660 feet from the West line
Section 36 Township 205 Range 24E	NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, et	<i>c.</i>)
3631	
12. Check Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF INTENTION TO:	DOEOLIENT DEDODT OF:
	BSEQUENT REPORT OF: RK
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
proposed completion or recompletion.	
10/11/2017 MIRU PU, POOH w/ pump & rods, ND B-1 adapter, NU spool & BOP.	
10/12/2017 POOH w/ tbg.	
10/13/2017 RIH w/ tbg & set CIBP @ 7518'	
10/16/2017 RIH & tag CIBP @ 7518', circ hole w/ 10# MLF, M&P 40sx CI H cmt, F	PUH.
10/17/2017 RIH w/ tbg & tag cmt @ 7300'. PUH to 6136', M&P 55sx CL C cmt, Ca	alc TOC-5807'. PUH to 5635', M&P 35sx CI C
cmt w/ 2% CaCl2, PUH, WOC. RIH w/ tbg & tag cmt @ 5392'. PUH to	o 4258', M&P 35sx CL C cmt, calc TOC
4049'. PUH to 3350', M&P 35sx CL C cmt, Calc TOC 3141', PUH to 2	316', WOC.
10/18/2017 M&P 35sx CL C cmt @ 2316', Cacl TOC-2107', POOH. RIH w/ pkr &	set @ 940', RIH & perf @ 1250', attempt to
EIR, pressure to 1000#, no rate or loss, POOH. RIH to 1315', M&P 35 & tag cmt @ 1117', PUH to 375'.	isk CL C cmt w/ 2% CaCl2, PUH, WOC. RIH
10/19/2017 RIH w/ tbg to 375', M&P 90sx CI C cmt, circ cmt to surface, POOH w/	tha ND ROP top officea RDPU
The state of the s	
Cand Date:	
Spud Date: Rig Release Date:	
	Language Annia C
I hereby certify that the information above is true and complete to the best of my knowled	ge and benet.
SIGNATURE TITLE Sr. Regulatory Advis	sor DATE 10/23/17
Type or print nameDavid Stewart E-mail address:david_stewart	1@oxy.com PHONE:432-685-5717
E « See Hor Oal	
For State Use Only	
APPROVED BY STATE STATE Me	DATE 10-26-17
Conditions of Approval (if any):	