Submit 1 Copy To Appropriate District Office District I $-$ (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II $-$ (575) 748-1283 811 S. First St., Artesia, NM 88210 District III $-$ (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV $-$ (505) 476-3460	State of New Mexico Energy, Minerals and Natural Resources NM OIL CONSERVATION OIL CONSERVATION DIVISION 1220 South St. Francis <b>57</b> . 2017 Santa Fe, NM 87505	Form C-103 Revised July 18, 2013 OWELL API NO. 30-015-35744 5. Indicate Type of Lease STATE FEE A 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVED	
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	7. Lease Name or Unit Agreement Name BRAINARD 11 G	
1. Type of Well: Oil Well 🛛 🤇	8. Well Number #3	
2. Name of Operator LIME ROCK RESOURCES II-A.	, L.P.	9. OGRID Number 277558
<ol> <li>Address of Operator</li> <li>c/o Mike Pippin LLC, 3104 N. Sulli</li> </ol>	10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)	
4. Well Location		
Unit Letter <u>G</u> :	<u>_1650</u> feet from the <u></u>	2310 feet from the <u>EAST</u> line
Section 11	Township 18-S Range 26-E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3311' GL	)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION	TO: SUBSEQUENT REPORT OF:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D PLUG AND	ABANDON 🗍 REMEDIAL WORK 🗍 ALTERING CASII	√G 🔲	
TEMPORARILY ABANDON	LANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE	COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER: Payadd Workover			

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 THE FOLLOWING IS FOR A PAYADD WORKOVER ON THIS YESO OIL WELL:

TOH w/rods. pump, & tbg.. Existing perfs are 43-0.40" holes @ 2401'-3331'. Run 4-3/4" bit & csg scraper on 2-7/8" tbg & drill & CO to new PBTD 3799'. TOH. W/5-1/2" RBP @ 2370' & 5-1/2" PKR @ 2340', PT 5-1/2" csg to 3500 psi for 15 min. TOH. Perf Yeso @ 3436'-3779' w/33 holes. Set 5-1/2" pkr on 3.5" 9.3# L-80 frac string @ 3390'. Pump 10-20 bpm down 5-1/2" csg while treating new perfs. Treat new perfs down frac string w/1500 gal 15% HCL acid & frac w/30,000# 100 mesh & 314,790# 40/70 sand in slick water. TOH.

Set 5-1/2" CBP @ 3380'. Perf Yeso @ 2930'-3331' w/34 holes. Set 5-1/2" pkr on 3.5" 9.3# L-80 frac string @ 2800'. Pump 10-20 bpm down 5-1/2" csg while treating perfs. Treat perfs down frac string w/1500 gal 15% HCL acid & frac w/30,000# 100 mesh & 373,800# 40/70 sand in slick water. TOH.

Set 5-1/2" CBP @ 2850'. Perf Yeso @ 2400'-2769' w/35 holes. Treat perfs down 5-1/2" csg w/1500 gal 15% HCL acid & frac w/30,000# 100 mesh & 339,570# 40/70 sand in slick water.

CO after frac, drill CBPs @ 2850' & 3380', & CO to PBTD @ 3799'. Land ESP intake on 2-7/8" 6.5# L-80 tbg @ 2350'. Release completion rig. Complete well as a single Yeso oil well.

Spud Date:	11/07/07	Drilling Rig Release Date: 11/19/07	
I hereby certify the	hat the information above is true	and complete to the best of my knowledge and belief.	
SIGNATURE	M. the Dippin	TITLE Petroleum Engineer - Agent DATE 10/26/17	
Type or print nan For State Use O		E-mail address: <u>mike@pippinllc.com</u> PHONE: <u>505-327-45</u>	573_
APPROVED BY		TITLE Staff Mgr DATE 10-30-17	2

Conditions of Approval (if any):