une 2015)	DE	UNITED STATES	NTER Artesia	ON	ORM APPROVED MB NO. 1004-0137	
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial N	Expires: January 31, 2018 5. Lease Serial No. NMLC028784B	
	Do not use thi	Do not use this form for proposals to drill or to re-enter an bandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/ NMNM8852	7. If Unit or CA/Agreement, Name and/or No. NMNM88525X	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name an		
			KANICIA CASTILLO concho.com	CANICIA CASTILLO 9. API Well No. 30-015-44100		
3a. Address 600 W ILLI			3b. Phone No. (include area code) Ph: 432-685-4332		ol or Exploratory Area DRIETA-UPPER YESO	
MIDLAND, TX 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. County or Pa	arish, State	
Sec 23 T17S R29E Mer NMP 487FNL 342FEL				EDDY COL	EDDY COUNTY, NM	
12.	CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR	OTHER DATA	
TYPE OF S	SUBMISSION	TYPE OF ACTION				
□ Notice of	Intent	🗋 Acidize	🗖 Deepen	Production (Start/Resum	e) 🔲 Water Shut-Off	
_		Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
🛛 Subsequer		□ Casing Repair	New Construction	Recomplete	Other Drilling Operation	
🗖 Final Aba	indonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal	Diffing Operation	
If the proposal Attach the Bon following corr testing has been determined the 6/02/17 Spo 6/22/17 Tes	I is to deepen direction: and under which the wo onpletion of the involved en completed. Final At at the site is ready for f otted 2500 gals aci st production casin	ally or recomplete horizontally, rk will be performed or provide (operations. If the operation re pandonment Notices must be fil inal inspection. d. g to 6106# for 30mins. go	nt details, including estimated startin give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or recc led only after all requirements, includ	red and true vertical depths of all Required subsequent reports my mpletion in a new interval, a Forn ing reclamation, have been compl	pertinent markers and zones. ust be filed within 30 days m 3160-4 must be filed once	
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