| Submit 1 Copy To Appropriate District Office State of New Mexico   | Form C-103                                     |
|--|--|
| Office  District I – (575) 393-6161  1625 N. French Dr., Hobbs, NM 8824  ARJESIA DISTRICT  ARJESIA DISTRICT  | Revised July 18, 2013 WELL API NO.             |
|  | 30-015-26521                                   |
| 811 S. First St., Artesia, NM 88210  District III – (505) 334-6178  NOV 0 8 2017 1220 South St. Francis Dr.  | 5. Indicate Type of Lease                      |
| District III – (505) 334-6178 NOV V 6 2017 220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 8741027 Co. 1000 Rio Brazos Rd., Aztec, Rd., Azt | STATE X FEE                                    |
| District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NYDIARECEIMED  Santa Fe, NM 87505   | 6. State Oil & Gas Lease No.                   |
| 87505  | NM-4681  |
| SUNDAY NOTICES AND REPORTS ON WELLS  | 7. Lease Name or Unit Agreement Name           |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  | STATE 2  |
| PROPOSALS.)  | 8. Well Number                                 |
| 1. Type of Well: Oil Well X Gas Well Other   | 6  |
| 2. Name of Operator  | 9. OGRID Number                                |
| CHEVRON U.S.A. INC.  | 4323   |
| 3. Address of Operator 6301 DEAUVILLE BLVD. MIDLAND, TEXAS 79706 RM. N3002   | 10. Pool name or Wildcat SHUGART               |
| 4. Well Location DATUM Y-LAT 32.68370 X-LONG -103.94518  | SHOOAKI  |
| Unit Letter N: 660 feet from the SOUTH_ line and 1650 feet from the WEST line  |  |
|  | MPM County EDDY                                |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)   |  |
| 11. Elevation (Blow whether Dit, 1915, 1915, 1915)   |  |
|  |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |  |
|  |  |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  |  |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   |  |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A  |  |
| PULL OR ALTER CASING   |  |
| DOWNHOLE COMMINGLE COMMINGLE CLOSED-LOOP SYSTEM  |  |
| CLOSED-LOOP SYSTEM   | - П  |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and   | give pertinent dates, including estimated date |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of   |  |
| proposed completion or recompletion.   |  |
| 10/31/17 MOVE IN RIG & CMT EQUIPMENT, TBG. TEST GOOD.  |  |
| 11/01/17 POOH W/ RODS & PUMP, TBG STUCK, WORKING PIPE.   |  |
|  |  |
| 11/02/17 POOH W/ TBG, RIH & SET CIBP @ 2,900', CIR MLF TO SURFACE, MIX & S   | SPOT 35 SX CL "C" CMT                          |
| FROM 2,900'- 2,550'.   |  |
| 11/03/17 TAG @ 2,760', TEST CSG 500# GOOD, CALL GILBERT CORDEREO W/ NM OCD OK, PERF @ 1,880 NO SQZ,  |  |
| GILBERT CORDERO OK DROP, MIX & SPOT 25 SX CL "C" CMT FROM 1,930'-1,68  |  |
| PERF @ 717' NO SQZ OCD OK DROP, MIX & SPOT 80 SX CL "C" CEMENT FROM T  |  |
| RIG DOWN & MOVE OUT, CLEAN LOCATION, TURN OVER TO RECLAMATION.   |  |
| ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.  |  |
| CA BOND; 0329  |  |
| C. ID.   |  |
| Spud Date: Rig Release Date:   |  |
|  |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief.   |  |
| and complete to the observe my late modes and content  |  |
| SIGNATURETITLE Agent for Chevron U.S.ADATE _ 11 / 06 / 17  |  |
| Type or print name Monty L. McCarver E-mail address: _monty.mccarver@cjes.com PHONE: _713-325-6288   |  |
| APPROVED TITLE STATE MEDITE 11-9-17  |  |
| APPROVED TY: DATE 1/-9-17  Conditions of Approval (if any):  |  |
| / /  |  |