Submit I Copy To Appropriate District  Office  State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-015-37201
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	37486
87505  CUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	WLH G4S Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	WEIT G45 OIII
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number 54
2. Name of Operator	9. OGRID Number <b>372000</b>
Pogo Oil & Gas Operating, Inc.	9. Odkid Number 372000
3. Address of Operator	10. Pool name or Wildcat
1515 Calle Sur, Ste 174 Hobbs, New Mexico 88240 USA	Loco Hills; Qn-Grayburg-San Andres
4. Well Location	<u></u>
Unit Letter 6: 2628 feet from the N line and 1980 feet from the E line	
Section 11 Township 185 Range 29E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
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	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL	——————————————————————————————————————
TEMPORARILY ABANDON	
PULL OR ALTER CASING	ΓJOB ∐
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM ☐ OTHER: ☐ OTHER:   TA SE	estus Paguast
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
Scope: WLH G4S Unit #54 was TA'd by a prior operator. The reserves and wellbore pattern placement are both important for	
the future development of this field as a waterflood. Pogo Oil & Gas Operating, Inc. has performed a witnessed MIT test at the	
pressure listed below and respectfully requests to extend the TA status on this well for 5 years.	
Starting Pressure (psi): 480	
Starting Pressure (pst).	Company of the Artist Company of the
Ending Pressure (psi): 440  See official chart attached.  Spud Date: Rig Release Date:	
Ending Pressure (psi): 440	2:022
9/11	
•	
See official chart attached.	ME PRODUCTION
	-X-4 11-03 4/1/2011
Spud Date: Rig Release Date:	
Mg Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledge	e and helief
Thereby certify that the information above is true and complete to the best of my knowledge	e and benefi.
	,
SIGNATURE TITLE Operations Manager	DATE 10/26/17
Type or print name: Kyle Townsend E-mail address: kyle@pogoresource	s.com PHONE:713-305-9886
For State Use Only	
APPROVED BY: RICHARD (NGS TITLE COMPLIANCE OFFICER DATE 10/31/17	
Conditions of Approval (if any):	WILL OF SUIT
Constitution of Approvia (in any).	