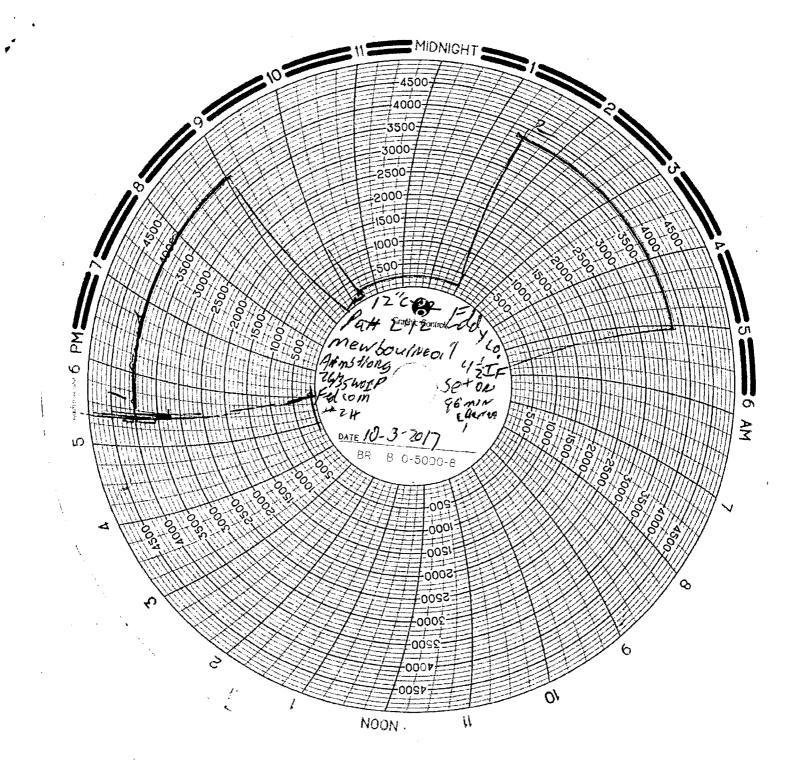
Form 3160-5		1	NMOCD	)	ı -				
(June 2015) D	EPARTMENT OF THE INTERIOR Artesia				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018				
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2						5. Lease Serial No. NMNM19619			
						6. If Indian, Allottee or Tribe Name			
						7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well □ Oil Well ⊠ Gas Well □ O	ther				8. Well Name and ARMSTRON	No. G 26/23 W1HA FED COM 2H			
2. Name of Operator MEWBOURNE OIL COMPAN	Contact:	JACKIE LATHAN	J .		<ol> <li>API Well No. 30-015-4379</li> </ol>	99			
3a. Address PO BOX 5270 HOBBS, NM 88241		3b. Phone No. (ind Ph: 575-393-5	:lude area code) 905		10. Field and Poo ROSS RANG	l or Exploratory Area CH			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description,	)			11. County or Par	ish, State			
Sec 26 T25S R31E Mer NMF	SENE 2625FNL 330FEL				EDDY COU	NTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE	NATURE OI	F NOTICE,	REPORT, OR (	DTHER DATA			
TYPE OF SUBMISSION			TYPE OF	ACTION					
□ Notice of Intent		🗖 Deepen		-	ion (Start/Resume	· <u> </u>			
Subsequent Report	Alter Casing	-	ic Fracturing	C Reclam		Well Integrity			
☐ Final Abandonment Notice	Casing Repair	New Co Plug and		Recomp		Other Drilling Operations			
	Convert to Injection	D Plug Ba		Temporarily Abandon Water Disposal					
10/06/17TD'ed 12 1/4" hole 675 sks Lite Class C (50:59 1 C Neat. Mixed @ 14.8 #/g w 25 sks of cmt to the pit. Set C 5000#. Tested Annular to 500 Drilled out with 8 3/4" bit. FIT	0) w/additives. Mixed @ ′ / 1.32 yd. Displaced w/322 ameron mandrel hanger tl 00#. At 5:30 P.M. 10/07/17	11.9#/g w/ 2.47 y bbls FW. Plug o rough BOPE w/	/d.  Tail with 2 down @ 5:00 175k#. Testeo	200 sks Clas PM 10/06/1 d pack-off to	ss 17. Circ 5. <b>NM Ol</b> K. Al	L CONSERVATION			
Chart & Schematic attached. Bond on file: NM1693 nationv					þ	IOV 07 2017			
Bond on the. NW 1093 Hallon		for record - NA	っ	/		RECEIVED			
	arcened	ior record - NA	10CD						
14. I hereby certify that the foregoing i	Electronic Submission #3 For MEWBOUF Committed to AFMSS for	RNE OIL COMPAN processing by JE	IY, sent to the NNIFER SANC	Carlsbad / CHEZ on 19/1	16/2017.()				
Name (Printed/Typed) JACKIE L	ATHAN	Tit		RIZED REP	RESENTATIVE				
Signature (Electronic	Submission)	Da		AZCE		KECORM			
		R FEDERAL C	DR STATE C		SE /	17 Ahr			
Approved By		<u></u>	tle		$Af^2$	217 W D			
Conditions of approval, if any, are attacht certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the	subject lease	ffice	HL BUREA	DELATO AND A CAN	AGAIENT			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person to any matter within	knowingly and vits jurisdiction.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
(Instructions on page 2) <b>** OPERA</b>	TOR-SUBMITTED ** O	PERATOR-SU		OPERAT	OR-SUBMITTI	ED *			
						v			



		WELDING SERVICE		UP SERVIC MUD AND G vington, NR	AS SEPARA 1 • 575-3	rs • tandem tors 98-4540 P 3 - 2 <i>61</i> 7	g of
		Armsting 74/35 1	<u>VOIP chick</u>		Contractor	: <u> 64 H 742</u> Tester:	Rig # 1812
	Required	3			lied BOP	21.123	Must Be Open/Disabled To Test Kill Line Valves
		Pipe Rams #12 Bilind Rams #13 Pipe Rams #14 Pipe Rams #14	#3B Mud Ga Valve #3 #1 #1 #25 Super Choke	uge	#26	IBOP #17	Dart Valve #19 Stand Pipe Valve #24 #24 #24 #24 #24 #24 #24 #24 #24 #24
n	ACI, TEST #	ITEMS TESTED	TEST LENGTH	LOW PSI	HIGH PSI		·· REMARKS
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	WELDING SERVICE		UP SERVIC MUD AND C	BOP TEST E BOP LIF BAS SEPARA M • 575-3	TS • TANDEM ATORS	ِنْ Pg	of	
Compan	v: Menhourne	Dit	Date:	10-3	3-2017	Invoice	* <u>3207</u>	26
.ease: 🖄	and the second	1021 ratio	247 Drilling	Contracto	r: <u>14 1 2</u>	<u>72</u> Rig	* _ 272	
Plug Size	e &Type:	Drill Pipe Si	ze	\$ 24		iter:	S. C. Grad	
Required	d BOP: <u>10 111</u> Casing Valve Must Be Open During BOP Test	· ·	Insta	iled BOP:_		k Valve Must Be Open/Di	sabled To Test Kill Lin	Valuo
		#30 Wud Ga Valva #5 #1	luge	ロ	180P #17	ρ	Valve #19 Stand Pipe Valve #24 #23 TiW Valve #18 Valve #18	• 6
		Super Choke						
TEST #			LOW PSI	High PSI		REMARKS		
TEST		Super Choke	LOW PSI	3.1.12	in for	Remarks		
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	Casing Ca	Super Choke	1 10	3.1.12	15/2			
	Casing Ca	Super Choke	1 10	3.1.12	15/2			