Form 3160-5 (June 2015)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No.	
					NMNM012121 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. COTTON DRAW UNIT 513H	
2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION COMPAN: linda.good@dvn.com					9. API Well No. 30-015-44199	
3a. Address	3b. Phone No. (include area code)			10. Field and Pool or Exploratory Area		
333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102	Ph: 405-552-6558			PADUCA; BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 25 T24S R31E Mer NMP	-			EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ De		pen	☐ Production (Start/Resume)		☐ Water Shut-Off
·	☐ Alter Casing	☐ Hyd	raulic Fracturing	Reclam	ation	☐ Well Integrity
☑ Subsequent Report			Construction	☐ Recom	plete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		orarily Abandon Dritting Operations	
	Convert to Injection			□ Water I	Disposal proposed work and approximate duration thereof.	
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f. (6/14/2017 - 6/18/2017) Spuc	rk will be performed or provide operations. If the operation repandonment Notices must be filinal inspection.	e the Bond No. or esults in a multipled only after all hrs. TD 17-1/	n file with BLM/BIA e completion or reco requirements, include 2" hole @ 751'.	A. Required su ompletion in a ding reclamation RIH w/19 it:	bsequent reports must be new interval, a Form 316 on, have been completed a	filed within 30 days 50-4 must be filed once
13-3/8" 54.50# J-55 BTC csg, CIC, yld 1.34, 14.80 cu ft/sx.	set @ 744'. Lead w/395 Disp w/1110 bbl FW. Cir	CIC, yld 1.32 c 90 bbl cmt t	, 14.80 cu ft/sx. o sun. WOC 6 h	Tail w/390 nrs.	Accepted for	r record • NMOCD
(10/12/2017 - 10/13/2017) PT for 30 min, good test.	BOPE 250/5000 psi, he	ld each test fo	or 10 min, OK. F	PT csg to 15	00 psi NM OIL C ARTES	ONSERVATION SIA DISTRICT
(10/15/2017 - 10/16/2017) TD 12-1/4" hole @ 4384. RIH w/100 jts 9-5/8" 40# J-55 csg, set @ 4369'. Lead in w/1135 sx CIC, yld 1.74, 12.90 cy ft/sx. Tail in w/460 sx CIC, yld 1.33, 14.80 cu ft/sx. Disp w/328 bbl FW. 118 bbl cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 2765 psi for 30 min, good test.						
					KE	CEIVED
14. Thereby certify that the foregoing is	For DEVON ENERG Committed to AFMSS for	Y PRODUCTIO	N ČOMPAN, sen / JENNIFER SAN	t to the Carl CHEZ on 10/	spad 30/2017 ()	
Name (Printed/Typed) LINDA GC	JOD		Title REGUL	ACCEPT	ETYTOR REPO	9 KD //
Signature (Electronic S	Submission)		Date 10/30/2			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFF CE/U	SE 3 U 2011	Way/m
Approved By Conditions of approval, if any, are attache	s not warrant or	Title	BUREAU CAR	OF LAND MAYAGAM LSBAD FIELD OFFIGE		
certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office			_/}		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #393436 that would not fit on the form

32. Additional remarks, continued

 $(10/28/2017 - 10/29/2017) \ TD \ 8-3/4" \ hole @ 10,701' \& \ TD \ 8-1/2" \ hole @ 15,117'. \ RIH \ w/354 \ jts 5-1/2" \ 17\# \ P-110 \ csg, set @ 15,094'. \ Lead \ w/560 \ sx \ CIC, yld \ 3.63, \ 10.30 \ cu \ ft/sx. \ Tail \ w/975 \ sx \ CIC, yld \ 1.47, \ 13.20 \ cu \ ft/sx. \ Disp \ w/347 \ bbl \ FW. \ ETOC @ 900'. \ RR @ 00:00 \ hrs.$