

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name EVEREST 14 M														
				6. Well Number: NM501 CONSERVATION ARTESIA DISTRICT NOV 08 2017														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.				9. OGRID: 277558 <div style="text-align: center; border: 1px solid black; padding: 5px;">RECEIVED</div>														
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	14	18-S	26-E		915	SOUTH	990	WEST	Eddy								
BH:																		
13. Date Spudded 9/21/17	14. Date T.D. Reached 9/26/17	15. Date Drilling Rig Released 9/28/17		16. Date Completed (Ready to Produce) 10/26/17		17. Elevations (DF and RKB, RT, GR, etc.): 3324' GR												
18. Total Measured Depth of Well 4300'		19. Plug Back Measured Depth 4230'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Induction, Density/Neutron												
22. Producing Interval(s), of this completion - Top, Bottom, Name 2650'-2953'-Yeso, 3020'-3351'- Yeso, 3500'-3824'-Yeso, 3900'-4200'-Tubb																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		1239'		11"		500 C		0'								
5-1/2"		15.5# J-55		4272'		7-7/8"		300 sx 35/65 poz		0'								
								& 600 sx "C"										
LINER RECORD						TUBING RECORD												
24. SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN		25. SIZE	DEPTH SET	PACKER SET								
								2-7/8"	2936'									
26. Perforation record (interval, size, and number) Yeso: 2650'-2953' w/30-0.42" holes Yeso: 3020'-3351' w/34-0.42" holes Yeso: 3500'-3824' w/30-0.42" holes Tubb: 3900'-4200' w/31-0.42" holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2650'-2953'</td> <td>1000 gal 15% HCL, fraced w/28,764# 100 mesh & 281,534# 30/50 sand in slick water</td> </tr> <tr> <td>3020'-3351'</td> <td>1119 gal 15% HCL, fraced w/29,238# 100 mesh & 290,168# 30/50 sand in slick water</td> </tr> <tr> <td>3500'-3824'</td> <td>1119 gal 15% HCL, fraced w/30,436# 100 mesh & 298,272# 30/50 sand in slick water</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2650'-2953'	1000 gal 15% HCL, fraced w/28,764# 100 mesh & 281,534# 30/50 sand in slick water	3020'-3351'	1119 gal 15% HCL, fraced w/29,238# 100 mesh & 290,168# 30/50 sand in slick water	3500'-3824'	1119 gal 15% HCL, fraced w/30,436# 100 mesh & 298,272# 30/50 sand in slick water
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3500'-3824'	1119 gal 15% HCL, fraced w/30,436# 100 mesh & 298,272# 30/50 sand in slick water																	
28. PRODUCTION a						3900'-4200' 1056 gal 15% HCL, fraced w/29,437# 100 mesh & 261,503# 30/50 sand in slick water												
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold								30. Test Witnessed By: Jerry Smith										
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed		Name		Title:		Date:										
Mike Pippin		Mike Pippin		Mike Pippin		Petroleum Engineer		11/7/17										
E-mail Address: mike@pippinllc.com																		

EVEREST 14 M #9 New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008													
								1. WELL API NO. 30-015-43116											
								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN											
								3. State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name HIGGINS CAHOON 12 D											
								6. Well Number: #3 NM OIL CONSERVATION ARTESIA DISTRICT											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								NOV 08 2011											
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.								9. OGRID: 277558											
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401								RECEIVED											
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:		D	12	18-S	26-E		990	NORTH	990	WEST	Eddy								
BH:																			
13. Date Spudded 9/2/17		14. Date T.D. Reached 9/8/17		15. Date Drilling Rig Released 9/10/17		16. Date Completed (Ready to Produce) 10/6/17			17. Elevations (DF and RKB, RT, GR, etc.): 3288' GR										
18. Total Measured Depth of Well 4374'				19. Plug Back Measured Depth 4280'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run Induction, Density/Neutron										
22. Producing Interval(s), of this completion - Top, Bottom, Name 2480'-2731'-Yeso, 2900'-3251'- Yeso, 3400'-3693'-Yeso, 3836'-4131'-Tubb																			
CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24# J-55		1242'		11"		610 C		0'									
5-1/2"		15.5# J-55		4361'		7-7/8"		300 sx 35/65 poz & 600 sx "C"		0'									
LINER RECORD																			
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD											
								SIZE	DEPTH SET	PACKER SET									
								2-7/8"	2858'										
26. Perforation record (interval, size, and number) Yeso: 2480'-2731' w/26-0.40" holes Yeso: 2900'-3251' w/36-0.40" holes Yeso: 3400'-3693' w/27-0.40" holes Tubb: 3836'-4131' w/30-0.40" holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2480'-2731'</td> <td>1596 gal 15% HCL, fraced w/30,000# 100 mesh & 226,220# 30/50 sand in slick water</td> </tr> <tr> <td>2900'-3251'</td> <td>1005 gal 15% HCL, fraced w/30,000# 100 mesh & 319,180# 30/50 sand in slick water</td> </tr> <tr> <td>3400'-3693'</td> <td>1006 gal 15% HCL, fraced w/30,020# 100 mesh & 267,950# 30/50 sand in slick water</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2480'-2731'	1596 gal 15% HCL, fraced w/30,000# 100 mesh & 226,220# 30/50 sand in slick water	2900'-3251'	1005 gal 15% HCL, fraced w/30,000# 100 mesh & 319,180# 30/50 sand in slick water	3400'-3693'	1006 gal 15% HCL, fraced w/30,020# 100 mesh & 267,950# 30/50 sand in slick water
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3400'-3693'	1006 gal 15% HCL, fraced w/30,020# 100 mesh & 267,950# 30/50 sand in slick water																		
28. PRODUCTION a						3836'-4131'			1005 gal 15% HCL, fraced w/30,360# 100 mesh & 265,137# 30/50 sand in slick water										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Pumping												
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio												
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold								30. Test Witnessed By: Jerry Smith											
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Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature		Printed Name		Title: Petroleum Engineer		Date: 11/7/17													
E-mail Address: mike@pippinllc.com																			

HIGGINS CAHOON 12 D #3 New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -