Submit To Appropriate District Office Two Copies				Enc		State of Ne								Form C-105 July 17, 2008				
District I 1625 N. French Dr., Hobbs, NM 88240 District II				Energy, Minerals and Natural Resources						1. WELL API NO.								
1301 W. Grand Avenue, Artesia, NM 88210 District III				Unit Observation Invision  =						30-015-40980 2. Type of Lease								
1000 Rio Brazos Ro District IV	i., Aztec, N	M 87410				20 South St				r.		☐ STAT	Έ	FEE		ED/IND	IAN	
1220 S. St. Francis						Santa Fe, N						3. State Oil &	k Gas	Lease No				
4. Reason for fili		ETION	OR F	RECC	MPL	ETION RE	POR	T Al	NE	LOG		5. Lease Nam	e or I	Init Agree	ment N	ame		
☐ COMPLETI		ODT (E:II :	n hawaa d	il throu	ah #21	for State and Foo	a malla	لاملسم				EVEREST	14]	M				
					_			• /				6. Well Numb	e NI	ADTE	CONS	SERVA	MOIT!	
#33; attach this ar											/or					ISTRICT		
7. Type of Comp	letion:	l worko	VER 🗆	DEEDE	NING	□PLUGBAC	к 🗇 r	MEEEI	REN	UT DESEDA	/OIE	г Потнев		110	V U 8	2017	· · · · · · · · · · · · · · · · · · ·	
8. Name of Opera								)11 1 L)	IXL.	VI KESEK V	OII	9. OGRID: 2	77558	3	- <u></u>	· /= :>		
10. Address of O	nerator: c/	o Mike Pin	nin LLC	3104 N	Sulliv	an Farmington	NM 8	7401				11. Pool name	or W		ECEI'	VED		
								, 101				Atoka, Gloriet	a-Yes	so (3250)			1 ~	
12.Location Surface:	Unit Ltr	Sectio 14	n	Towns 18-S	nıp	Range 26-E	Lot		-	Feet from t	ne	N/S Line SOUTH	990	from the	E/W WES		County Eddy	
BH:						-0.5				713		500111	170	<del></del>	l WEB		200)	
13. Date Spudded 9/21/17	14. Da 9/26/1	te T.D. Rea	ached	15. E		l lling Rig Release	ed			Date Compl 26/17	letec	I (Ready to Prod	luce		17. Elevations (D RT, GR, etc.): 33			
18. Total Measure 4300'	ed Depth o	of Well		19. P 4230		k Measured Dep	oth		20. No		iona				. Type Electric and Other Logs Run duction, Density/Neutron			
22. Producing Int 2650'-2953'-Ye							0'-Tub	ob .		· · · · · · · · · · · · · · · · · · ·				<u> </u>				
				CASING RECORD (Repo														
CASING SIZ	ZE	WEIGI	HT LB./F	T		DEPTH SET			НО	LE SIZE		CEMENTIN	G RE	CORD	A	MOUNT	PULLED	
8-5/8" 24# J-55			# J-55		1239'					11"		500	) C			0	,	
5-1/2"		15.:	5# <b>J-</b> 55		4272'			7-7/8"		300 sx 35/65 poz & 600 sx "C"				0	,			
24.			······································		LINI	ER RECORD					25			NG REC	ORD	***************************************		
SIZE	TOP	· · · · · · · · · · · · · · · · · · ·	BOT	TOM		SACKS CEM	ENT	SCRI	EEN	1	SIZ	ZE		EPTH SET		PACK	ER SET	
26 8 6			<u> </u>									7/8"		936'				
26. Perforation Yeso: 2650'-				nber)						ID, SHOT <u>,</u> INTERVAL		ACTURE, CE AMOUNT A						
Yeso: 3020'-	335 <u>1</u> ° w	/34 <b>-</b> 0.42°	' holes				ļ	2650'-2953'				1000 gal 15% HCL, fraced w/28,764# 100 mesh & 281,534# 30/50 sand in slick water						
Yeso: 3500'								3020'-3351'				281,534# 30/ 1119 gal 15%				8# 100 m	esh &	
Tubb: 3900'-	4200 W	/31-0.42	noies					3500'-3824'				290,168# 30/50 sand in slick water  1119 gal 15% HCL, fraced w/30,436# 100 mesh &						
			··· . · · · · · · · · · · · · · · · · ·					3300	J' -3	3824		298,272# 30/				J# 100 III	esii &	
28. PRODU	JCTIO	N						3900	)' <b>-</b> 4	1200'		1056 gal 15% 261,503# 30/			-	7# 100 m	esh &	
Date First Produc	Producti Pumping		od (Fla	wing, gas lift, pi	umping	g - Size	and	d type pump)	)	Well Status Pumping	(Proc	i. or Shut-	in)					
Date of Test	Hours 24	Tested	Cho	ke Size		Prod'n For Test Period:		Oil -	Bbl		Ga	s - MCF	l w	ater - Bbl.		Gas - 0	Oil Ratio	
Flow Tubing Press.	Casing	Pressure		culated 2 r Rate	24-	Oil - Bbl.	<u>i</u>	G	Gas - MCF		Water - Bbl.		Oil Gra	vity - A	.PI - <i>(Coi</i>	r.)		
29. Disposition of	Gas (Solo	l, used for f	fuel, vent	ed, etc.)										est Witne	ssed By	/:	1.	
To Be Sold 31. List Attachme	ents									·			Jerry	Smith			$\mathcal{H}$	
32. If a temporary	32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site b	urial was i	used at the	well, rep	ort the e	xact loc		site bur	ial:				I!I					D 1027 1002	
I hereby certif	y that th	e inform	atjon sh	nown o			form	is tru	ie c	and compl	ete	Longitude to the best of	f my	knowled	dge an		AD 1927 1983 f	
Signature		the V	71		F	Printed	e Pipp			•		oleum Engin	•		: 11/7	-		
E-mail Addres	ss: mke	apippint	He.com															



# **INSTRUCTIONS**

#### EVEREST 14 M #9 New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico						
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"						
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"						
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"						
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"						
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville						
T. Queen 327'	T. Silurian	T. Menefee	T. Madison						
T. Grayburg 737'	T. Montoya	T. Point Lookout	T. Elbert						
T. San Andres 967'	T. Simpson	T. Mancos	T. McCracken						
T. Glorieta <u>2428'</u>	T. McKee	T. Gallup	T. Ignacio Otzte						
T. Yeso 2591'	T. Ellenburger	Base Greenhorn	T.Granite						
T. Blinebry	T. Gr. Wash	T. Dakota							
T.Tubb4045'	T. Delaware Sand	T. Morrison							
T. Drinkard	T. Bone Springs	T.Todilto							
T. Abo	T.	T. Entrada							
T. Wolfcamp	T	T. Wingate							
T. Penn	T	T. Chinle							
T. Cisco (Bough C)	T	T. Permian							

			SANDS (	OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		ANT WATER SANDS		
Include data on rate of water	er inflow and elevation to which	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		• • • • • • •
]	LITHOLOGY RECC	ORD (Attach additional sheet if no	ecessary)	
771.1				

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
The second secon			- On File -				
						) 	

Submit To Appropriate District Office Twc&opies <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy,	State of Ne Minerals and			sources		1. WELL	API 1	NO.	Form C-105 July 17, 2008			
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Oil Conservation Division 1220 South St. Francis Dr.					30-015-43116  2. Type of Lease ☐ STATE ☐ FED/INDIAN							
1220 S. St. Francis Dr., Santa Fe, NM 87505	DECOMB	Santa Fe, N					3. State Oil &	. Gas	Lease No.				
WELL COMPLETION OR  4. Reason for filing:	RECOMPL	ETION REF	PORTA	INL	LOG	_		e or I	Init Agree	ment No	na		
						l	5. Lease Name or Unit Agreement Name HIGGINS CAHOON 12 D						
COMPLETION REPORT (Fill in boxed)  C-144 CLOSURE ATTACHMENT (I #33; attach this and the plat to the C-144 closure)		or	6. Well Number: #3NM OIL CONSERVATION: ARTESIA DISTRICT										
7. Type of Completion:	DEEDENING	DILLICDACE		cne	T DECEDIA	OID.				NOV	082	01/	
NEW WELL ☐ WORKOVER  8. Name of Operator: LIME ROCK R			UDIFFI	EKE	NI KESEKV	JIK	OTHER 9. OGRID: 2	77558		<del></del>			
o. Name of Operator. Divile Rock Rd	BOOKEES	11-21, 12:1								REC	EIVE	n	
10. Address of Operator: c/o Mike Pippin Ll	.C, 3104 N. Sulli	van, Farmington,	NM 87401				11. Pool name					<del></del>	
12.Location Unit Ltr Section	Township	Range	Lot		Feet from th	ie	Atoka, Gloriet N/S Line		from the	E/W L	ine	County	
Surface: D 12	18-S	26-E			990	7	NORTH	990	· · · · · · · · · · · · · · · · · · ·	WEST		Eddy	
BH:						$\dashv$					***		
13. Date Spudded 14. Date T.D. Reached 9/2/17 9/8/17	9/10/17	rilling Rig Release		10/	6/17		(Ready to Prod		R7	17. Elevations (DF and RKB RT, GR, etc.): 3288' GR			
18. Total Measured Depth of Well 4374'	19. Plug Ba 4280'	ick Measured Dep	th	20. No		ona	Survey Made?	1	21. Type Induction			her Logs Run on	
22. Producing Interval(s), of this completion 2480'-2731'-Yeso, 2900'-3251'-Yeso,			l'-Tubb						<u> </u>		•		
, , , , , , , , , , , , , , , , , , , ,		NG RECOR		ort	all string	S S	set in well	)		!			
CASING SIZE WEIGHT LE		DEPTH SET	()		LE SIZE	,,,,	CEMENTIN		CORD	AM	OUNT	PULLED	
8-5/8" 24# J-5:		1242'			11"		610 C 300 sx 35/65 poz				0,		
5-1/2" 15.5# J-:	5	4361'		7-7/8"			300 sx 3:				0;		
24.	ID	IER RECORD				25.			NG REC	ORD.			
	OTTOM	SACKS CEMI	ENT   SCI	REEN		SIZ			EPTH SET		PACK	ER SET	
							7/8"		358'				
26. Perforation record (interval, size, and r Yeso: 2480'-2731' w/26-0.40" hole						FR.	ACTURE, CE						
Yeso: 2900'-3251' w/36-0.40" hole				DEPTH INTERVAL 2480'-2731'			AMOUNT AND KIND MATERIAL USED 1596 gal 15% HCL, fraced w/30,000# 100 mesh &						
Yeso: 3400'-3693' w/27-0.40" hole							226,220# 30/50 sand in slick water 1005 gal 15% HCL, fraced w/30,000# 100 mesh &						
Tubb: 3836'-4131' w/30-0.40" hole	<u>s</u>		290	00'-3	3251'		1005 gal 15% 319,180# 30/				100 m	esh &	
			340	00'-3	3693'		1006 gal 15% HCL, fraced w/30,020# 100 mesh & 267,950# 30/50 sand in slick water					esh &	
28. PRODUCTION			383	36'-4	1131'		1005 gal 15%	HCL	, fraced w	/30,360#	100 me	esh &	
I		lowing, gas lift, pu	ımping - Siz	ze an	d type pump)		265,137# 30/ Well Status				<del></del> .		
Pump	ing						Pumping						
Date of Test Hours Tested 24	hoke Size	Prod'n For Test Period:	Oil	- Bbl		Gas	s - MCF	W:	ater - Bbl.		Gas - C	oil Ratio	
	alculated 24- our Rate	Oil - Bbl.	1	Gas ·	- MCF	<del></del>	Water - Bbl.	•	Oil Grav	vity - AP	l - (Cor	r.)	
29. Disposition of Gas (Sold, used for fuel, ve To Be Sold	nted, etc.)								est Witne Smith	ssed By:			
31. List Attachments							1	5 011 Y	Juiui			\ <b>X</b> /	
32. If a temporary pit was used at the well, at	tach a plat with th	he location of the	temporary i	pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:													
I horeby cortify that the information	shown on ha	Latitude th sides of this	form is t	r110 1	and comple	oto	Longitude	f m	knowled	lae and		D 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature Mike Pippin Title: Petroleum Engineer Date: 11/7/17													
E-mail Address: mike/d/pippinllc.co			- i ibbiii		1100. 1		Jieum Diigiii	~~1	Duit	/ / /	. ,		

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# **INSTRUCTIONS**

#### HIGGINS CAHOON 12 D #3 New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 304'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 721'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1005'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta <u>2331</u>	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso 2439'	T. Ellenburger_	Base Greenhorn_	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb3864'	T. Delaware Sand	T. Morrison_						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
·		TANT WATER SANDS	
Include data on rate of wa	nter inflow and elevation to whi	ich water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		ORD (Attach additional sheet if nec	
Thickness		Thickness	

From	То	Thickness In Feet	Lithology	L	From	То	Thickness In Feet	Lithology
			- On File -					
							i	
								;
							n .	
	ī							