

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BOPCO, LP 6401 Holiday Hill Rd, Bldg5, Ste 200 Midland, TX 79707		² OGRID Number 260737
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-43444	⁵ Pool Name WC G-06 S203127G; Bone Spring	⁶ Pool Code 98232
⁷ Property Code 313958	⁸ Property Name Big Eddy Unit DI5	⁹ Well Number 024H

II. ¹⁰ Surface Location

UL or lot no. G	Section 27	Township 29S 20E	Range 30E	Lot Idn	Feet from the 2000	North/South Line North	Feet from the 1873	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. H	Section 25	Township 29S 20E	Range 30E	Lot Idn	Feet from the 1968	North/South line North	Feet from the 161	East/West line East	County Eddy
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 09/17/2017	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214854	LPC Crude Marketing II 303 W. Wall Ste 102, Midland, TX 79701	O
36785	DCP Midstream LP 370 17 th Street, Ste 2500, Denver, CO 80202	G
	NM OIL CONSERVATION ARTESIA DISTRICT NOV 02 2017	

RECEIVED

IV. Well Completion Data

²¹ Spud Date 05/23/2017	²² Ready Date 09/17/2017	²³ TD <u>9562</u> 21406 MD/ 9599 TVD	²⁴ PBDT	²⁵ Perforations 9879-21281	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	16	859	445	✓	
14.75	13.375	2810	615	✓	
12.75	9.625	3502 / DV @ 2930	800	✓	
<u>8.75 - 8.5</u>	<u>5.5</u> <u>2 7/8 tbg</u>	<u>21406</u> <u>8824</u>	<u>3065</u>	✓	

V. Well Test Data

³¹ Date New Oil 10/11/2017	³² Gas Delivery Date 10/11/2017	³³ Test Date 10/17/2017	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 826	³⁹ Water 5018	⁴⁰ Gas 878		⁴¹ Test Method ESP

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Tracie J Cherry

Title:
Regulatory Analyst

E-mail Address:
Tracie_cherry@xtoenergy.com

Date:
10/31/17

Phone:
432-221-7379

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

Pending BLM approvals will
subsequently be reviewed
and scanned

ac 11-16-17