Office Office	State of New Mexico	Form C-103		
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO. 20,005, (2,002)		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OM GOMOTRALI TROMPERANT	WELL API NO. 30-005-62693		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🗹 FEE 🗌		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. 5246		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	Frank P State			
1. Type of Well: Oil Well	8. Well Number 5			
2. Name of Operator Quatro	9. OGRID Number 372241			
3. Address of Operator P.O. Bo.	10. Pool name or Wildcat Diablo; San Andres			
4. Well Location				
Unit Letter:	330_feet from the _FSL line and _990_feet from the	heFEL_line		
Section 21	Township 10S Range 27E NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
<u> 1. juli ka danggara na ang Pasyaka ng Pasyahalal</u>				
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data		
NOTICE OF IN	TENTION TO: SUI	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WOI			
TEMPORARILY ABANDON		RILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB		
DOWNHOLE COMMINGLE	+			
CLOSED-LOOP SYSTEM  OTHER:	OTHER: Acle	Pesstonomis &		
13. Describe proposed or compl	leted operations. (Clearly state all pertinent details, as rk). SEE RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date		
proposed completion or reco	ompletion.	•		
	due to hole in tubing, entered well, removed rods &	pump, started removing 2-7/8" tubing pulled 12 jts		
	nend of 12th jt. Shut down for night 3/8' J-55 tubing, wait on fishing tool. Fished and lai-	d down 2 its and a niece of 2-7/8" tubing. Trin		
back in hole with fishing tool. Fish	ned and laid down 2 jts and a piece of 2-7/8" tubing.	Shut down for night.		
October 25, 2017 TIH w/Fishing	Tool picked up tubing pieces. Laid down pieces. TI	IH and fished 11 jts 2-7/8" tubing w/X-over to		
	f jt of 2-3/8". Pull out laid down fish. TIH and pull-	ed 60K on fish with no success. Shut down for		
night wait on WRH. October 26, 2017 Rig up WRH, re-	ceive fresh water for circulation. In hole with mill s	hoe 2 its washpipe & 4 each 4-1/2" DC. Tagged		
fish and laid down 1 jt tubing. Nip	ple up flange, stripper head & swivel started circulat	ting, well drank fluid out of water. Wait on water.		
	ation. Laid down 3 jts, shut well in for night.			
and scrapper tag fish 2086' bothole	g, tag fish and mill fish. Stop milling at 3:00 no prog 2 2121', bot perf 2089 & 2091. Picked up 1 jt., wshu	gress. Laid down fishing equipment. Pick up bit		
October 28, 2017 Decision to perfe	orate new upper gamma spikes. See attached			
-		NM OIL CONSERVATION ARTESIA DISTRICT		
Spud Date:	Rig Release Date:			
		NOV <b>1 7</b> 2017		
I hereby certify that the information a	above is true and complete to the best of my knowled	ge and belief. RECEIVED		
	1	C Short Se hand to see the		
SIGNATURE \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	TITLE Managing Member &	PresidentDATE_13 November 2017_		
Type or print name Pory McMinn	E-mail address:rory@rmcminn.com P	PHONE: 575/626-7100		
For State Use Only	D-man addresstory@ffficfffffff.com P	11ONE3/3/020-/100		
	-4N/			
APPROVED BY:	TITLE STAFF MY	DATE //-/7-/7		
Conditions of Approval (if any):		–		

## Quatro Osos E&P, LLC

P.O. Box 1213 Roswell, NM 88202-1213 575/626-7100 rory@rmcminn.com

Attachment to Sundry Notice:

Frank P State #5, Diablo San Andres, Sec 21, T10S, R27E, Chaves County, NM

October 30, 2017 Partners determined to add perforations due to wellbore being open and production results in offsetting well in the new zone. Rigged up Capitan Wireline, locate collars with gamma overlay and shot 2 SPF at:

1959	2001	2005	2010	1959.2010
1987	2002	2006		, ,
1988	2003	2007		

Rigged down wireline, rigged up Elite well service and ran in hole with KenCo packer set packer at 1890 acidize new and old perfs with 5,000 gallons HCL and 20 barrels fresh water flush. Pressure 2050 acid, flush drop 70 ball sealers, pressure at 1986 very little to no ball action, flush at 1909, shut down ISIP-1420 psi, 1354 5 min, 1326 10 min, 1294 15 min.

Rig down acidizers, rig up swab and make 2 swab runs with tubing set at 1890. Retrieved 15 Bbl H2O each run with flowline connected to frac tank. Shut well in for night.

October 31, 2017 300 psi on tubing . Open well rig up swab and make 5 runs with H2O trailing off in volume. Rig down swab, release packer Pull tubing and remove packer. Rig up pumping assembly and run in hole with 66 jts tubing + 2 each 8' Pup + 1 each 6' pup + 1 each 4' pup. Landed tubing nipple up wellhead, run in hole with pump and rods. Hung well on and turned it on at 6:00 PM.

Well had sporadically made 235 Barrels total fluid from 10-31-2017 until 11-13-2017 (includes swabbing volume), 35 Bbls oil, balance water.