

RECEIVED  
NOV 22 2017  
ARTESIA DISTRICT  
OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-02020

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

E-1287

7. Lease Name or Unit Agreement Name

State 14 C

8. Well Number

010

9. OGRID Number

370080

10. Pool name or Wildcat

Artesia; Queen, Grayburg San Andres

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Breitburn Operating LP

3. Address of Operator

1111 Bagby Street, Suite 1600 Houston, TX 77002

4. Well Location

Unit Letter C: 660 feet from the North line and 1960 feet from the West lineSection 23 Township 18S Range 28E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR 3529'

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/06/2017: MIRU. ND wellhead and NU BOP.

11/07/2017: RU wireline, RIH with gauge ring, set 7" CIBP @ 2300'. TIH with 2 3/8" tubing, tag CIBP. Circulate hole with plug mud. Recovered 28 bbls oil before seeing brine, sent to State 14 Battery. Spot 40 sx Class C cement on top of CIBP to 2068'. POOH. WOC. Tag TOC @ 2070'. Perforate 7" production casing @ 450'. Set PKR @ 190'. Squeeze 60 sx Class C cement. Displace cement to 325'. Shut well in and SDFN.

11/18/2017: TIH and tag TOC @ 338'. TOOH. RU wireline and perforate @ 200'. Pressure up to 500 psi and held. Talked with NMOCD, OK to spot plug. Circulate 35 sx Class C cement from 230' to surface. Plugging complete. RDMO.

Spud Date:

06/14/1955

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: Agent

DATE: 11/10/2017

Type or print name Shelly Doescher

E-mail address shelly\_doescher@yahoo.com

PHONE: 505-320-5682

APPROVED BY:

TITLE: Staff

DATE 11-27-17

Conditions of Approval (if any):