Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Expires: January 31, 20
5. Lease Serial No.
NMNM0556811

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. NITRO 11 FEDERAL 1		
2. Name of Operator Contact: DAVID A EYLER CIMAREX ENERGY COMPANY OF CO-Mail: DEYLER@MILAGRO-RES.COM				9. API Well No. 30-015-34770-00-S1		
3a. Address 202 S CHEYENNE AVE SUITE 1000 TULSA, OK 74103.4346	o. (include area code) 37-3033	!	10. Field and Pool or Exploratory Area COUNTY LINE TANK-ABO			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 11 T16S R29E SWNW 1580FNL 660FWL				EDDY COUNTY	, NM	
12. CHECK THE APPROPRIA	ΓΕ BOX(ES) ΤΟ INDICA	TE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent □ Acidiz	ze 🔲 Dec	epen	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
☐ Alter	Casing	draulic Fracturing	☐ Reclama	tion	■ Well Integrity	
Subsequent Report ☐ Casing	g Repair	w Construction	□ Recomp	lete	☐ Other	
☐ Final Abandonment Notice ☐ Chang		g and Abandon	□ Tempora	rily Abandon		
☐ Conve	ert to Injection Plu Plu	g Back	☐ Water D	isposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/26/17: SET 7" CIBP @ 6,800'; CIRC. WELL W/ M.L.F. 10/27/17: PUMP 25 SXS.CMT. @ 6,800'-6,700'; PUMP 50 SXS.CMT. @ 6,090'; WOC. 10/28/17: TAG CMT. @ 5,900'(OK'D BY BLM); PUMP 45 SXS.CMT. @ 4,085'-3,945'; PUMP 65 SXS.CMT. @ 2,718'; WOC X TAG CMT. PLUG @ 2,440'. 10/29/17: COS. @ 2,000' - NOT FREE; PRES. UP ON CSG. CUT TO 1,000#; PUMP 35 SXS.CMT. @ 2,060'(PER BLM); WOC X TAG CMT. @ 1,923'; PERF. X SOZ. 45 SXS.CMT. @ 1,068'-968'; PERF. X SOZ. 45 SXS.CMT. @ 360'; PERF. X CIRC. TO SURE, FILLING ALL ANNULI; 30 SXS. CMT. @ 63'-3'; DIG OUT X CUT OFF WEILLHEAD 3' B.G.L; VERIFY CMT. TO SURE, ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 10/30/17. Accepted for record - NMOCD						
For	ct. Submission #393529 verific CIMAREX ENERGY COMPA AFMSS for processing by .	NY OF CO, sent to	the Carlsba	nd		
Transfer times 199000 DAVID A LILER		AGLINI				
Signature (Electronic Submission) Date 10/31/2017						
Accepted for Record THIS	SPACE FOR FEDER	AL OR STATE (OFFICE US	SE		
Conditions of approval, if any, are attached. Approval or certify that the applicant holds legal or equitable title to twhich would entitle the applicant to conduct operations to the states any false, fictitious or fraudulent statements or resulting the statements.	hose rights in the subject lease hereon. 1212, make it a crime for any p	Office	willfully to ma		Date Date	