	UNITED STATES NMOCD EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT Artesia				FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM113944		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well ☐ Oil Well					8. Well Name and No. COTTONWOOD 28-33 FED COM WCA 4H		
2. Name of Operator Contact: JENNIFER ELROD CHISHOLM ENERGY OPERATING, LE@Mail: jelrod@chisholmenergy.com					9. API Well No. 30-015-43690		
801 CHERRY ST., SUITE 1200 - UNIT 20 Ph: FORT WORTH, TX 76102			53-3728)	10. Field and Pool or Exploratory Area PURPLE SAGE;WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 21 T26S R26E Mer NMP SESE 200FSL 1030FEL 32.021028 N Lat, 104.292403 W Lon					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE	, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	🗖 Acidize	🗖 Dec	-		tion (Start/Resume)	□ Water Shut-Off	
Subsequent Report	☐ Alter Casing	-	Iraulic Fracturing	🗖 Reclam		Well Integrity	
☐ Final Abandonment Notice	Casing Repair Change Plans	_	v Construction g and Abandon	Recomp	piete rarily Abandon	Other Drilling Operations	
	Convert to Injection			U Water I			
determined that the site is ready for final inspection. ****SPUD & CASING SUNDRY*** 10/15/17-Gave BLM Spud Notification - Spud Well 10/16-10/17/17-Notified BLM @ 3:00 hrs of 13.625" csg, Notified again w/3jts off bottom; Run 11 its, 13.625", 54.5#, J-55 csg, set @ 454' 10/17/2017-Cmnt 13.625" csg w/575 sxs Class C cmnt @ 1.35 yield; circulated 295 sxs cmnt to surface; witnessed by BLM; WOC 8 hrs; Notified BIM @ 7:44 prior to BOPE test. 10/18/2017-Test BOPE 250 low/5000 high; Annular 250 low/1500 high; 5 min each test, good test; Test 13.625" CSG 1500 psi for 30 min, good test 10/26/2017- Drill 12.25" Intermediate hole to 7795'MD 10/27/2017-Run 174 jts 9.625", csg w/2545 sxs, Class C Lead Cmnt @ 2.19 yield, followed by 200 sxs Class C							
14. I hereby certify that the foregoing is	true and correct.			$- \leftarrow$	}		
Electronic Submission #393992 verified by the BLM Well Information System For CHISHOLM ENERGY OPERATING, LLC, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/06/2017 () Name (Printed/Typed) JENNIFER ELROD Title SENIOR/REGULATORY TECH							
						SCORE	
Signature (Electronic S	· ··· ···				PTED FOR		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By Conditions of approval, if any, are attache	Title						
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United							
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **							

Additional data for EC transaction #393992 that would not fit on the form

32. Additional remarks, continued

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Tail Cmnt @ 1.33 yield; Notified BLM of no cmnt to surface-BLM requested running temp log. WOC 6.5 hrs; Run Temp Log, TØC @ 1450', notified BLM; Pump 177 sxs, Class C Cmnt @ 1.33 yield w/21 sxs cmnt circulated to surface. Notified BLM; continued operations 10/29/17-Test CSG 1500 psi, 30 min; Good Test