Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

	NMNM115410							
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abandoned we	6. If Indian, Allottee or Tribe Name										
SUBMIŢ IN	7. If Unit or CA/Agree	ment, Name and/or N	Vo.								
Type of Well	Well Name and No. DR. SCRIVNER FEDERAL 124H										
Name of Operator MATADOR PRODUCTION CO	9. API Well No. 30-015-43820										
3a. Address 5400 LBJ FREEWAY, SUITE DALLAS, TX 75240	3b. Phone No Ph: 575-62	. (include area code) 17-2465		10. Field and Pool or Exploratory Area GULEBRA BLUFF; BS SOUTH							
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description			11. County or Parish, S	state						
Sec 1 T24S R28E Mer NMP S	SESE 661FSL 661FEL			EDDY COUNTY, NM							
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA					
TYPE OF SUBMISSION		TYPE OF	ACTION								
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-O	ff				
	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		ation	■ Well Integrity	7				
☑ Subsequent Report ☐ Casing Repair		☐ New Construction ☐		☐ Recomp	lete	Other					
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	□ Tempor	arily Abandon						
	☐ Convert to Injection	☐ Plug	g Back	☐ Water I	Pisposal						
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND NO. NMB001079 SURETY BOND NO. RLB0015172 Accepted for record - NMOCD NM OIL CONSERVATION ARTESIA DISTRICT											
Completion Sundry					NOV 2 9 2017						
8/17/17 MIRU AND TEST FRAC STACK TO 9,500 PSI. GOOD TEST. 8/19/17 CASING INTEGRITY TEST TO 5,450 PSI FOR 30 MINUTES PUMPED 2,000 GALS 15% HORRERN STAGE 1											
8/20/17 PERF AND FRAC THRU 21 STAGES. PERFS 8,623'-13,001'. TOTAL 12,878,000 LBS PROPPANT FINE, WHITE 30/50 MESH 11,870,000 LBS, 452 BBLS ACID, 1055250 SLURRY.											
14. I hereby certify that the foregoing is Name (Printed/Typed) TAMMY R	Electronic Submission #: For MATADOR PR Committed to AFMSS for	RODUCTION C	OMPANY, sent to / JENNIFER SANC	the Carlsba CHEZ on 11/0	d 06/20/17 ()	DECORN TO SERVICE OF THE PROPERTY OF THE PROPE					
				AC	EXPTED FOR	777 m	/				
Signature (Electronic S			Date 11/03/20		1		!				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	* NOV 6V	OIX OLAM					
Approved By			Title			MC MEN					
Conditions of approval, if any, are attache- certify that the applicant holds legal or equ which would entitle the applicant to condu	iitable title to those rights in the	Office		BUKEAU OF LAND MA CARLSBAD FIELD	OF BROKEN						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ke to any department or a	gency of the United					
	statements of representations as	to any maner w	ithin its jurisdiction.								

Additional data for EC transaction #394003 that would not fit on the form

32. Additional remarks, continued

8/21/17 DRILL OUT ALL FRAC PLUGS, SWEEP TO SURFACE, POOH.

8/25/17 CONTINUE FLOWBACK.

9/13/17 FLOWING WELL THROUGH 3 PHASE SEPERATOR; WATER TO OTT, GAS TO PRODUCTION; OIL TO FRAC TANK. TURN WELL OVER TO PRODUCTION.