Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1	FORM APPROVED
1	OMB NO. 1004-0137
ł	Expires: January 31, 2018
į	5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	OCD Artesia
Do not use this form for proposals to drill or to re-enter	an
abandoned well. Use form 3160-3 (APD) for such proposi	als.

SUNDRY Do not use thi	NMLC050797							
abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Oil Well	8. Well Name and No. GOVERNMENT AC 2							
Name of Operator OXY USA WTP LP	Contact: E-Mail: david_stew	DAVID STEWART vart@oxy.com	· · · · · · · · · · · · · · · · · · ·	9. API Well No. 30-015-21514-00-S2				
3a. Address	3b. Phone No. (include area co							
HOUSTON, TX 77210		Ph: 432-685-5717		BURTON FLAT				
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)		11. County or Parish, State				
Sec 13 T20S R28E SENW 18	99FNL 1980FWL		EDDY COU		Y, NM			
12. CHECK THE A	PROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE	, REPORT, OR OT	HER DATA			
TYPE OF SUBMISSION		TYPE	OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Fracturing	ng 🔲 Reclam	nation	■ Well Integrity			
Subsequent Report	□ Casing Repair	■ New Construction	□ Recom	plete	☐ Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	□ Tempo	rarily Abandon				
	☐ Convert to Injection	☐ Plug Back	☐ Water l					
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 9/19/2017 MIRU PU, POOH w/ pump & rods.								
9/20/2017 ND adapter, rel TA 9/21/2017 Continue to RIH w/ 6620'.	C, NU BOP, POOH w/ pro	od tbg. Start to RIH w/ bit a power swivel, drill & cleand	& tbg. out to CIBP @	1	10V 2 2 2017			
9/25/2017 POOH w/ bit & tbg, RIH w/ bit drill collar & tbg, tag up @ 6620', RU poser swivel. 9/26/2017 Pump FW to break circulation, drill out CIBP @ 6620', RIH to 6832', well started flowing, pump 10# BW to kill well. Clean out to 7003'. 9/27/2017 Csg/Tbg-0#. RD swivel, POOH w/ BHA. RIH & tag @ 7003', RU swivel, pump FW to load csg,								
wash over to 7005', csg starte	d flowing to tank, RD swi	vel, POOH.		=	A.F. A.TOZONA			
9/28/2017 RIH w/ 4-3/4 junk n milling junk, to 7054, circ hole	nill, jars, drill collars, tag u	ıp @ 6995', RU power swiv	vel, start		MATION			
9/29/2017 Csg/tbg-0#, continue to mill to 7069', circ junk out of hole. Accepted for record - NMOCD								
14. I hereby certify that the foregoing is Constant (Printed/Typed) DAVID ST	# Electronic Submission For OXY ommitted to AFMSS for pro	391729 verified by the BLM USA WTP LP, sent to the Cocessing by JAMES AMOS of Title SR	arlsbad	18JA0032SE)				
		Ort.	TEOOL/TOT	T AB VIOLIT				
Signature (Electronic S	Submission)	Date 10/1:	2/2017					
Accepted for Record	THIS SPACE FO	OR FEDERAL OR STAT	E OFFICE U	ISE				
Approved By James	a. amos_	Title	AV. P	ST	11-16-17 Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the	not warrant or	140					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1313 males it a	oning for any large in the	and willers.	1-4				

Additional data for EC transaction #391729 that would not fit on the form

32. Additional remarks, continued

10/2/2017 POOH w/ mill. RIH w/ bit, tag @ 7060', drill out to 7128', fell out, circ hole, RD power

swivel.

10/3/2017 Csg/Tbg-Vacuum, rih & clean out to 9018', POOH w/ bit. RIH w/ tbg to 9014'.

10/4/2017 PUH to 8914', circ hole w/ 10# MLF, M&P 40sx Cl H cmt, PUH, WOC. RIH & tag cmt @ 8617', POOH.

10/5/2017 RIH & set CIBP @ 6619', circ hole w/ 10# MLF, M&P 25sx CI C cmt, Calc TOC 6367', POOH. RIH & set CIBP @ 5164', circ hole w/ 10# MLF, M&P 25sx CI C cmt, Calc TOC 4922', PUH to 3074', M&P 25sx CI C cmt, PUH, WOC.

25sx CL C cmi, POH, WOC.

10/9/2017 RIH & tag cmt @ 2812', POOH. RIH & set pkr @ 584', RIH & perf @ 1250', EIR @ 2.5bpm w/ full returns, M&P 125sx Cl C cmt, WOC. Rel pkr, RIH & tag cmt @ 830', POOH, ND BOP, NU adapter.

10/10/2017 RIH & perf @ 350', EIR @ 2bpm w/ full circulation, M&P 135sx Cl C cmt, circ to surface. RDPU.