Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM81622		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Ø Oil Well Gas Well Other					8. Well Name and No. GOLD RUSH 30 FEDERAL 3		
2. Name of Operator COG OPERATING LLC						9. API Well No. 30-015-28671-00-S1	
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	o. (include area code) 21-0467		10. Field and Pool or Exploratory Area NASH DRAW				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 30 T23S R30E SENE 1855FNL 520FEL					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	🗖 Acidize	🗖 Dee	Deepen		tion (Start/Resume)	UWater Shut-Off	
Subsequent Report	Alter Casing		Hydraulic Fracturing		ation	U Well Integrity	
	Casing Repair	_	□ New Construction		plete	Other	
Final Abandonment Notice	 Change Plans Convert to Injection 	_	g and Abandon g Back	□ Tempor □ Water I	rarily Abandon Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 dfollowing completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator of determined that the site is ready for final inspection. 09/29/17 MIRU plugging equipment. 10/02/17 POH w/ 103 7/8" rods, 107 3/4" rods, & 12 KBars. Pulled rod & top nut off pump. Dug out well head, NU BOP. 10/03/17 POH w/ 221 jts 2 7/8" tbg & tbg anchor. Set 5 1/2" CIBP @ 7070'. Circulated hole w/ MLF, could not break circulation. Pump'd 25 sx class C cmt @ 7070-6822'. WOC. 10/04/17 Tagged CIBP @ 7070'. Notified BLM. Set 5 1/2" CIBP @ 105/17 Tagged CIBP @ 7070'. Notified BLM. Set 5 1/2" CIBP @ 0987'. Broke circulation. Pressure tested csg, held 500 psi. Spotted 25 sx class C cmt @ 6987-6747'. T0/06/17 Broke circulation. Pressure tested csg, held 500 psi. Spotted 25 sx class C cmt @ 6987-6747'. T0/06/17 Broke circulation. Spotted 30 sx class C cmt @ 5850-5554'. Perfd csg @ 3675'. Pressured up on perfs to 500 psi. Spotted 25 sx class C cmt @ 6987-5. Pressured up on perfs to 500 psi. Portfd csg @ 2995'. UNCC. 10/09/17 Tagged plug @ 4062'. RU csg jacks, pulled for record - NMOCD 14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #392771 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carisbad						0-4 must be filed once and the operator has NSERVATION A DISTRICT 2 2 2017 SERVED	
Con Name(Printed/Typed) BRIAN M	SCILLA PEREZ on 11/05/2017 (17PP0731SE) Title AUTHORIZED REPRESENTATIVE						
Signature (Electronic S	Date 10/23/2	017					
Accepted for Race	THIS SPACE FO		AL OR STATE	OFFICE U	SE		
Approved By	er G. ana	⊲	Title Same	N. P	КT	11-16-17 Date	
Conditions of approval, if my, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-		1F-0					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter v	erson knowingly and vithin its jurisdiction.	willfully to m	ake to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI	D ** BLM R	EVISED ** BLN	I REVISE	O ** BLM REVISE	D **	

Additional data for EC transaction #392771 that would not fit on the form

32. Additional remarks, continued

pressured up on perfs to 500 psi. Spotted 100 sx class C cmt @ 3725-2738'. WOC. 10/10/17 Tagged plug @ 2990' (plug tagged too low). Spotted 25 sx class C cmt w/ 2% CACL @ 2990-2711'. WOC. Tagged plug @ 2733'. RIH w/ wireline & cut 5 1/2" csg @ 1000''. Worked csg free. 10/11/17 POH w/ 24 jts 5 172 K55 8 rd LTC csg. Spotted 35 sx class C cmt w/ 2% CACL @ 1075-921'. WOC. Tagged plug @ 942'. Spotted 35 sx class C cmt @ 714-581'. WOC. 10/12/17 Tagged plug @ 585'. Spotted 30 sx class C cmt @ 100' & circulated to surface. Rigged down and moved off. 10/18/17 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on "Underground Dry Hole Marker". Backfilled cellar. Removed deadmen. Cleaned location and moved off.